

REGULAR MEETING—Continued

[November 17, 2011, 10 a.m.]

Item No.	Docket No.	Company
Certificates		
C-1	OMITTED	
C-2	CP11-493-000	Dominion Transmission, Inc.
C-3	CP11-67-000, CP11-67-001	Texas Eastern Transmission, LP.
C-4	CP11-36-001	Tennessee Gas Pipeline Company.

A free webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or contact Danelle Springer or David Reininger at (703) 993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-29684 Filed 11-14-11; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IN03-9-000]

Idaho Power Company, IDACORP Energy, L.P., IDACORP, Inc.; Notice of Petition

Take notice that on September 9, 2011, Idaho Power Company, IDACORP Energy, L.P., and IDACORP, Inc., (collectively, the IDACORP Entities) pursuant to Rule 207(a)(5) of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (FERC), 18 CFR 385.207, and Appendix B, Appendix C, and Appendix E to the Stipulation and Consent Agreement (Settlement Agreement) between

IDACORP Entities and the FERC Office of Enforcement, dated April 25, 2003,¹ filed a petition to terminate Appendix B, Appendix C, and Appendix E to the Settlement Agreement.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on November 30, 2011.

¹ Approved in *Idaho Power Company*, 103 FERC ¶ 61, 182 (2003).

Dated: November 9, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-29543 Filed 11-15-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP12-12-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on November 1, 2011, ANR Pipeline Company (ANR), 717 Texas Street, Houston, Texas 77002, filed in Docket No. CP12-12-000, a prior notice request pursuant to sections 157.205 and 157.214 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to increase the maximum inventory level of natural gas stored and working storage capacity at its Cold Springs 1 (CS1) storage field located in Kalkaska County, Michigan. Specifically, ANR proposes to increase the maximum inventory level of natural gas stored from 19.2 Bcf to 19.83 Bcf and working storage capacity from 14.7 Bcf to 15.33 Bcf at its CS1 storage field. ANR states the increased capacity will be offered to customers on a firm and/or interruptible basis, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to M. Catharine Davis, Vice President U.S. Pipelines Law, ANR Pipeline Company, 717 Texas Street, Suite 2400, Houston, Texas, 77002, or call (832) 320-5509, or

fax (832) 320-6509, or by email
Catharine_davis@transcanada.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: November 9, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-29547 Filed 11-15-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Pick-Sloan Missouri Basin Program— Eastern Division—2021 Power Marketing Initiative

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Final 2021 Power Marketing Initiative.

SUMMARY: Western Area Power Administration (Western), Upper Great Plains Region, a Federal power marketing agency of the Department of Energy (DOE), announces the 2021 Power Marketing Initiative (2021 PMI). The 2021 PMI provides the basis for marketing the long-term firm hydroelectric resources of the Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP—ED) beyond December 31, 2020, when Western's Firm Electric Service (FES) contracts associated with the current Marketing Plan expire. The 2021 PMI extends the current Marketing Plan, with amendments to key marketing plan principles. Western's proposed 2021 PMI was published in the **Federal Register** on March 4, 2011. Responses to public comments are included in this notice. This **Federal Register** is published to announce Western's decisions for the 2021 PMI.

DATES: The 2021 PMI will become effective December 16, 2011.

ADDRESSES: Information regarding the 2021 PMI, including comments, letters, and other supporting documents made or retained by Western for the purpose of developing this Final 2021 PMI, are available for public inspection and copying at the Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266.

FOR FURTHER INFORMATION CONTACT: John A. Pankratz, Public Utilities Specialist, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266, telephone (406) 255-2932, email pankratz@wapa.gov.

SUPPLEMENTARY INFORMATION:

Current Marketing Plan Background

The 1985 P-SMBP—ED Marketing Plan (1985 Plan) was published in the **Federal Register** (45 FR 71860, October 30, 1980) and provided the marketing plan principles used to market P-SMBP—ED firm hydropower resources. The FES contracts associated with the 1985 Plan were initially set to expire December 31, 2000. Subpart C of the Energy Planning and Management

Program (EPAMP) final rule, also published in the **Federal Register** (60 FR 54151, October 20, 1995), extended and amended the 1985 Plan. EPAMP extended the FES contracts associated with the 1985 Plan through December 31, 2020, and established the Post-2000, Post-2005, and Post-2010 Power Marketing Initiatives. The current Marketing Plan is inclusive of the 1985 Plan as extended and amended by EPAMP and the Post-2000, Post-2005, and Post-2010 Power Marketing Initiatives.

2021 PMI

Western initiated 2021 PMI discussions with P-SMBP—ED firm power customers in November 2010 by hosting meetings throughout the Upper Great Plains Region. In addition, Western hosted Native American-focused meetings throughout the Upper Great Plains Region to initiate government-to-government consultation with tribal firm power customers. The meetings provided customers the opportunity to review current Marketing Plan principles and provide informal input to Western for consideration in the 2021 PMI proposal. Key Marketing Plan principles discussed with firm power customers included: Contract Term, Resource Pools, Marketable Resource, Marketing Area, Load Factor Limit and Withdrawal Provisions, and Marketing Future Resources.

Western requested informal input from firm power customers for consideration in the 2021 PMI proposal. Customer input for the 2021 PMI supported Western extending the current Marketing Plan with amendments to the Contract Term and Resource Pools principles.

Western published its proposed 2021 PMI in the **Federal Register** (76 FR 12104, March 4, 2011) and initiated a 60-day public comment period. Public information and comment forums on the proposed 2021 PMI were held on April 13, 14, and 20, 2011. Western received 5 oral comments during the public comment forums and 51 comment letters during the public comment period, which closed on May 4, 2011. Western received a comment on May 4, 2011, requesting additional time to supplement comments on the proposed 2021 PMI. Western published a notice in the **Federal Register** (76 FR 47180, August 4, 2011) that re-opened the written comment period for the proposed 2021 PMI through September 6, 2011. Western received 5 new comment letters during the re-opened comment period. In total, Western received 5 oral comments and 56 comment letters from March 4, 2011,