

Independence Avenue SW.,  
Washington, DC 20585, (202) 586–8800,  
email: [infoctr@eia.doe.gov](mailto:infoctr@eia.doe.gov).

The 2015 representative average unit costs under section 323(b)(4) of the Act

are set forth in Table 1, and will become effective September 28, 2015. They will remain in effect until further notice.

Issued in Washington, DC, on August 17, 2015.

**David T. Danielson,**

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

TABLE 1—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES (2015)

| Type of energy          | Per million Btu <sup>1</sup> | In commonly used terms                                         | As required by test procedure |
|-------------------------|------------------------------|----------------------------------------------------------------|-------------------------------|
| Electricity .....       | \$37.34                      | 12.7¢/kWh <sup>2,3</sup> .....                                 | \$0.127/kWh.                  |
| Natural Gas .....       | 10.03                        | \$1.003/therm <sup>4</sup> or \$10.28/MCF <sup>5,6</sup> ..... | 0.00001003/Btu.               |
| No. 2 Heating Oil ..... | 19.68                        | \$2.73/gallon <sup>7</sup> .....                               | 0.00001968/Btu.               |
| Propane .....           | 22.02                        | \$3.06/gallon <sup>8</sup> .....                               | 0.00002203/Btu.               |
| Kerosene .....          | 22.54                        | \$3.13/gallon <sup>9</sup> .....                               | 0.00002254/Btu.               |

Sources: U.S. Energy Information Administration, *Short-Term Energy Outlook* (August 11, 2015), *Annual Energy Outlook* (April 14, 2015), and *Monthly Energy Review* (July 28, 2015).

**Notes:** Prices include taxes.

<sup>1</sup> Btu stands for British thermal units.

<sup>2</sup> kWh stands for kilowatt hour.

<sup>3</sup> 1 kWh = 3,412 Btu.

<sup>4</sup> 1 therm = 100,000 Btu.

<sup>5</sup> MCF stands for 1,000 cubic feet.

<sup>6</sup> For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,025 Btu.

<sup>7</sup> For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.

<sup>8</sup> For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

<sup>9</sup> For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

[FR Doc. 2015–21243 Filed 8–26–15; 8:45 am]

BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15–193–000.

*Applicants:* JPM Capital Corporation, HA Wind I LLC, Morgan Stanley Wind LLC.

*Description:* Application of JPM Capital Corporation, et. al. for Approval Under Section 203 of the Federal Power Act.

*Filed Date:* 8/20/15.

*Accession Number:* 20150820–5228.

*Comments Due:* 5 p.m. ET 9/10/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15–1509–002.

*Applicants:* ISO New England Inc.

*Description:* Compliance filing: Compliance Filing Concerning DNE Dispatch Changes—ER15–1509–\_\_\_ to be effective 4/10/2016.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5035.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–1579–001.

*Applicants:* 67RK 8me LLC.

*Description:* Notice of Non-Material Change in Status of 67RK 8me LLC.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5099.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–1582–001; ER15–1914–001; ER15–762–002; ER15–760–002; ER15–1896–001.

*Applicants:* 65HK 8me LLC, 87RL 8me LLC, Sierra Solar Greenworks LLC, Western Antelope Blue Sky Ranch A LLC, Eden Solar LLC.

*Description:* Notice of Non-Material Change in Status of 67HK 8me LLC, et al.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5130.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2499–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2015–08–20 Mesquite Solar 2 LGIA to be effective 10/21/2015.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5000.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2500–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Executed GIA & Executed Distrib Serv Agmt Edom Hills to be effective 10/1/2015.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5002.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2501–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2015–08–21 SA 2219 ATC–METC Transmission IA Resubmittal of Original Agreement to be effective 7/1/2010.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5058.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2502–000.

*Applicants:* Kentucky Utilities Company.

*Description:* § 205(d) Rate Filing: Settlement Modifications to Bardstown and Nicholasville wholesale con to be effective 6/20/2014.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5108.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2503–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: Revised Rate Schedule FERC No. 244 (MT) to be effective 8/24/2015.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5119.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2504–000.

*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: Modifications to Rate Schedule No. 144 ? SJPPA Restructuring Amendment to be effective 12/31/9998.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5122.

*Comments Due:* 5 p.m. ET 9/11/15.

*Docket Numbers:* ER15–2505–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amended LGIA Desert Stateline, LLC to be effective 8/22/2015.

*Filed Date:* 8/21/15.

*Accession Number:* 20150821–5125.

*Comments Due:* 5 p.m. ET 9/11/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 21, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-21229 Filed 8-26-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD15-32-000]

#### West Valley Water District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On August 13, 2015, West Valley Water District filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Roemer Water Filtration Facility Hydroelectric Project would have an installed capacity of 484 kilowatts (kW) and would be located on the existing West Valley Water District's raw water 30-inch-diameter Lytle Creek Turnout pipe into the Roemer Water Filtration Facility. The project would be located near the City of Rialto in San Bernardino County, California.

*Applicant Contact:* Thomas J. Crowley, West Valley Water District, 855 W. Base Line Rd., Rialto, CA 92376, Phone No. (909) 820-3702.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A proposed 141-foot-long by 24-inch-diameter supply pipe off the 30-inch diameter main pipeline; (2) a proposed 1,300 square foot prefabricated steel powerhouse containing two generating units with a total installed capacity of 484 kW; (3) a 28-foot-long 24-inch-diameter exit pipe returning flow back into the Roemer Water Filtration Facility and the Cactus Groundwater Recharge Pipeline; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 2,200 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

| Statutory provision                            | Description                                                                                                                                                                                                                                                                     | Satisfies (Y/N) |
|------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| FPA 30(a)(3)(A), as amended by HREA .....      | The conduit the facility uses a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. | Y               |
| FPA 30(a)(3)(C)(i), as amended by HREA .....   | The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.                                                                                       | Y               |
| FPA 30(a)(3)(C)(ii), as amended by HREA .....  | The facility has an installed capacity that does not exceed 5 megawatts .....                                                                                                                                                                                                   | Y               |
| FPA 30(a)(3)(C)(iii), as amended by HREA ..... | On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.                                                                                                                                                    | Y               |

*Preliminary Determination:* Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified

deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.<sup>1</sup> All comments contesting Commission staff's preliminary determination that the

facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference

<sup>1</sup> 18 CFR 385.2001-2005 (2014).