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Comment Date: 5 p.m. ET 2/11/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: January 31, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–02320 Filed 2–6–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–7–000]

Commission Information Collection Activities (FERC Form Nos. 1, 1–F, and 3–Q); Comment Request; Extensions

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting

public comment on the currently approved information collections, FERC Form Nos. 1 (Annual Report of Major Electric Utilities, Licensees, and Others), 1–F (Annual Report for Nonmajor Public Utilities and Licensees), and 3–Q (Quarterly Financial Report of Electric Utilities, Licensees, and Natural Gas Companies).

DATES: Comments on the collections of information are due April 8, 2025.

ADDRESSES: You may submit comments (identified by Docket No. IC25–7–000 and the form) by either of the following methods:

- *Electronic filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only,* addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery* to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, and telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Type of Request: Three-year extensions of FERC Form Nos. 1, 1–F, and 3–Q, with no changes to the current reporting requirements.

FERC Form No. 1, Annual Report of Major Electric Utilities, Licensees, and Others

OMB Control Nos. and Titles: 1902–0021 (FERC Form No. 1, Annual Report of Major Electric Utilities, Licensees, and Others).

Abstract: FERC Form No. 1 is a comprehensive financial and operating report submitted annually for electric

rate regulation, market oversight analysis, and financial audits by major electric utilities, licensees, and others. A major electric utility, licensee, or other reporter is defined as having in each of the last three consecutive calendar years, sales or transmission services that exceed one of the following: (1) one million megawatt-hours of total sales; (2) 100 megawatt-hours of sales for resale; (3) 500 megawatt-hours of power exchanges delivered; or (4) 500 megawatt-hours of wheeling for others (deliveries plus losses).¹

FERC Form No. 1 is designed to collect financial and operational information and is made available to the public. FERC Form No. 1 includes a basic set of financial statements:

- Comparative Balance Sheet,
- Statement of Income,
- Statement of Retained Earnings,
- Statement of Cash Flows,
- Statement of Accumulated Comprehensive Income and Hedging Activities, and

- Notes to Financial Statements. Supporting schedules contain:

- Supplementary information and outlines of corporate structure and governance,
- Information on formula rates, and
- Description of important changes during the year.

Other schedules provide:

- Information on revenues and the related quantities of electric sales and electricity transmitted,
- Account balances for all electric operation and maintenance expenses,
- Selected plant cost data, and
- Other statistical information.

Type of Respondent: Major electric utilities.

*Estimate of Annual Burden:*² The Commission estimates the annual burden and cost³ for FERC Form No. 1 as follows:

¹ As detailed in 18 CFR part 101 (Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provision of the Federal Power Act, General Instructions) and 18 CFR 141.1.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose, or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3. The burden hours and costs are rounded for ease of presentation.

³ The cost is based on FERC's 2025 Commission-wide average salary cost (salary plus benefits) of \$103.00/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.

Requirements	Number of respondents (1)	Average annual number of responses (2)	Total number of responses (1) * (2) = (3)	Average annual burden (hrs.) & cost per response (\$) (4)	Total average annual burden (hrs.) & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Form 1	216	1	216	1,168; \$120,304	252,288; \$25,985,664	\$120,304
Total					252,288; \$25,985,664	120,304

FERC Form No. 1–F, Annual Report for Nonmajor Public Utilities and Licensees

OMB Control Nos. and Titles: 1902–0029 (FERC Form No. 1–F, Annual Report for Nonmajor Public Utilities and Licensees).

Abstract: FERC Form No. 1–F is a financial and operating report submitted annually for electric rate regulation, market oversight analysis, and financial audits by Nonmajor electric utilities and licensees. Nonmajor is defined as utilities and licensees that are not classified as Major, and having total sales in each of the last three

consecutive years of 10,000 megawatt-hours or more.⁴

FERC Form No. 1–F is designed to collect financial and operational information and is made available to the public. FERC Form No. 1–F includes a basic set of financial statements:

- Comparative Balance Sheet,
- Statement of Retained Earnings,
- Statement of Cash Flows,
- Statement of Comprehensive Income and Hedging Activities, and
- Notes to Financial Statements.

Supporting schedules contain:
• Supplementary information and include revenues and the related

quantities of electric sales and electricity transmitted,

- Account balances for all electric operation and maintenance expenses,
- Selected plant cost data, and
- Other statistical information.

Type of Respondent: Nonmajor electric utilities.

Estimate of Annual Burden: The estimated annual burden and cost follow. (The estimated hourly cost used for FERC Form No. 1–F is \$103 (for wages plus benefits) and is described above, under FERC Form No. 1.) The burden hours and costs are rounded for ease of presentation.

Requirements	Number of respondents (1)	Average annual number of responses (2)	Total number of responses (1) * (2) = (3)	Average annual burden (hrs.) & cost per response (\$) (4)	Total average annual burden (hrs.) & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Form 1F	2	1	2	122; \$12,566	244; \$25,132	\$12,566
Total					244; \$25,132	12,566

FERC Form No. 3–Q, Quarterly Financial Report of Electric Utilities, Licensees, and Natural Gas Companies

OMB Control Nos. and Titles: 1902–0205 (FERC Form No. 3–Q, Quarterly Financial Report of Electric Utilities, Licensees, and Natural Gas Companies).

Abstract: FERC Form No. 3–Q is a quarterly financial and operating report for rate regulation, market oversight analysis, and financial audits which supplements (a) FERC Form Nos. 1 and 1–F, for the electric industry, or (b) FERC Form No. 2 (Annual Report for Major Natural Gas Companies; OMB Control No. 1902–0028) and FERC Form No. 2–A (Annual Report for Nonmajor Natural Gas Companies; OMB Control No. 1902–0030), for the natural gas industry. FERC Form No. 3–Q is submitted for all Major and Nonmajor

electric utilities, licensees, and natural gas companies.⁵

FERC Form No. 3–Q includes a basic set of financial statements:

- Comparative Balance Sheet,
- Statement of Income and Statement of Retained Earnings,
- Statement of Cash Flows,
- Statement of Comprehensive Income and Hedging Activities, and
- Supporting schedules containing supplementary information.

Electric respondents report:
• Revenues and the related quantities of electric sales and electricity transmitted,

- Account balances for all electric operation and maintenance expenses,
- Selected plant cost data, and
- Other statistical information.

Natural gas respondents report:

- Monthly and quarterly quantities of gas transported and associated revenues,
- Storage, terminalling, and processing services,
- Natural gas customer accounts and details of service, and
- Operational expenses, depreciation, depletion, and amortization of gas plant.

Type of Respondent: Major and nonmajor electric utilities, licensees, and natural gas companies.

Estimate of Annual Burden: The estimated annual burden and cost (as rounded) follow. (The estimated hourly cost used for FERC Form No. 3–Q is \$103 (for wages plus benefits) and is described above, under FERC Form No. 1.) The burden hours and costs are rounded for ease of presentation. The quarterly filings are generally a subset of the annual filings.

⁴ As detailed in 18 CFR part 101 (Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provision of the Federal Power Act, General Instructions) and 18 CFR 141.2.

⁵ 18 CFR 260.1(b) states that for natural gas companies as defined by the Natural Gas Act, Major pertains to a company whose combined gas transported or stored for a fee exceed 50 million Dth in each of the three previous calendar years. 18 CFR 260.2(b) states that for natural gas companies as

defined by the Natural Gas Act, Non-Major pertains to a company not meeting the filing threshold for FERC Form No. 2, but having total gas sales or volume transactions exceeding 200,000 Dth in each of the three previous calendar years.

BURDEN TABLE—FORM 3–Q—ELECTRIC AND GAS

Requirements	Number of respondents	Average annual number of responses	Total number of responses	Average annual burden (hrs.) & cost per response (\$)	Total average annual burden (hrs.) & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Form 3–Q (Electric)	218	3	654	168; \$17,304	109,872; \$11,316,816	\$51,912
Form 3–Q (Gas)	148	3	444	168; \$17,304	74,592; \$7,682,976	51,912
Total	184,464; \$18,999,792	51,912

For FERC Form No. 3–Q (electric and natural gas), the total average annual burden hours is 184,464, and the total annual cost is \$18,999,792.

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 3, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–02356 Filed 2–6–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–37–000]

Transwestern Pipeline Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed WT–0 Compressor Station Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the WT–0 Compressor Station involving construction and operation of facilities by Transwestern Pipeline Company, LLC (Transwestern) in Chaves County, New Mexico. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and the Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC, on or before 5:00 p.m. Eastern Time on March 5th, 2025. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on December 20, 2024, you will need to file those comments in Docket No. CP25–37–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Transwestern provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to