

designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

At the technical conference, the Commission Staff and the parties to the proceeding can discuss all of the issues raised by Gulf South's filing. In particular, as discussed in the Order Establishing Technical Conference¹ in this docket, parties should be prepared to discuss concerns regarding degradation of service, implementation of additional service requirements, routing of nominations, implementation timing, impact on secondary market, expansion-legacy interconnects, and requests for additional information.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

All interested persons are permitted to attend. For further information please contact Vince Mareino at (202) 502-6167 or email Vince.Mareino@ferc.gov.

Dated: March 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-06815 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-1124-000]

New York Independent System Operator, Inc.; Notice of Motion for Tariff Waiver and Expedited Action

On March 15, 2013, New York Independent System Operator, Inc. (NYISO) filed a motion for limited tariff waivers of section 5.16.4 and, to the extent necessary, section 5.16.3 of its Market Administration and Control Area Services Tariff (Services Tariff). First, NYISO seeks a limited waiver of section 5.16.4 of its Services Tariff to give it an extra thirty (30) calendar days, i.e., until April 30, 2013, to comply with the requirement that it report on the results of the New Capacity Zone Study and submit tariff revisions to "establish and recognize" one or more New Capacity Zones (NCZ). The filing is presently due on or before March 31, 2013. Second, to the extent necessary, NYISO requests a limited waiver of the

Services Tariff section 5.16.3 deadline regarding the establishment of the Indicative NCZ Locational Minimum Installed Capacity Requirement. NYISO also requests a shortened comment period on the requested waiver and expedited consideration of the request.

Any person desiring to intervene or protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 25, 2013.

Dated: March 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-06821 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14505-000]

JAL Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 12, 2013, JAL Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Natick Pond Dam Hydroelectric Project (Natick Pond Dam Project or project) to be located on the Pawtuxet River, in the towns of Warwick and West Warwick, Kent County, Rhode Island. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 22.5-foot-high, 265-foot-long earth embankment dam with a 166-foot-long granite

masonry block spillway; (2) the existing 26.9-acre Natick Pond with operating elevation of about 48.5 feet above mean sea level (msl); (3) a new 130-foot-long, 20-foot-wide, 6-foot-deep concrete intake channel; (4) a new 10-foot-high, 20-foot-wide sluice gate equipped with a new 10-foot-high, 20-foot-wide trashrack with 6-inch bar spacing; (5) two new 52-foot-long, 9.75-foot-diameter Archimedes screw generator units each rated at 148 kilowatts (kW) for a total installed capacity of 296 kW; (6) a new 10-foot-high, 27-foot-long, 42-foot-wide concrete powerhouse containing a new gearbox and electrical controls; (7) a new above ground 145-foot-long, 35.0-kilovolt transmission line connecting the powerhouse to National Grid's distribution system; and (8) appurtenant facilities. The estimated annual generation of the proposed Natick Pond Dam Project would be about 1500 megawatt-hours. The existing Natick Pond Dam and appurtenant works are owned by the City of Warwick, Rhode Island.

Applicant Contact: Mr. Michael C. Kerr, New England Hydropower Company, LLC, P.O. Box 5524, Beverly Farms, Massachusetts 01915; phone: (978) 360-2547.

FERC Contact: John Ramer; phone: (202) 502-8969 or email: john.ramer@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

¹ *Gulf South Pipeline Company, LP*, 142 FERC ¶ 61,167 (2013).

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14505) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-06818 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14504-000]

FFP Project 121, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 1, 2013, FFP Project 121, LLC filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed New Cumberland Locks and Dam Hydroelectric Project No. 14504-000, to be located at the existing New Cumberland Locks and Dam on the Ohio River, near the Town of Stratton, in Jefferson County, Ohio and the Town of New Cumberland, in Hancock County, West Virginia. The New Cumberland Locks and Dam is owned by the United States government and operated by the U.S. Corps of Engineers.

The proposed project would consist of: (1) A new 250-foot-wide by 380-foot-long forebay; (2) a new 220-foot by 250-foot reinforced concrete powerhouse; (3) three new 16.6 megawatt (MW) horizontal bulb turbine-generators having a total combined generating capacity of 49.8 MW; (4) a new 300-foot-long concrete retaining wall downstream of the powerhouse; (5) a new 300-foot-wide by 515-foot-long tailrace area; (6) a new 60-foot-wide by 60-foot-long substation; (7) a new 0.8-mile-long, 36.7-kilovolt transmission line; and (8) appurtenant facilities. The project would have an estimated annual generation of 251,600 megawatt-hours.

Applicant Contact: Daniel Lissner, 239 Causeway Street, Suite 300, Boston, MA 02114; (978) 252-7111.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing

applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14504) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-06817 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Central Arizona Project-Rate Order No. WAPA-158

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Extension of Transmission Service Rate Schedules.

SUMMARY: This action is to extend the rate setting formula for the Central Arizona Project, reflected in Transmission Service Rate Schedules CAP-FT2, CAP-NFT2, and CAP-NITS2, from January 1, 2013, through December 31, 2015. These Transmission Service Rate Schedules contain formula rates recalculated from annual updated financial and load data.

FOR FURTHER INFORMATION CONTACT: Mr. Darrick Moe, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2522, email MOE@wapa.gov, or Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, email jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to the Administrator of Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

The existing Rate Schedules CAP-FT2, CAP-NFT2, CAP-NITS2 under Rate Order No. WAPA-124,¹ were approved for a 5-year period beginning on January 1, 2006, and ending December 31, 2010.² Rate Order No. WAPA-153³ extended the approval period for these rate schedules for a 2-year period, beginning January 1, 2011, through December 31, 2012.

The existing Central Arizona Project rate setting formula methodology provides for the calculation of rates to collect sufficient revenue to pay all annual costs, including interest expense, and repayment of required investment thus ensuring repayment of the project within the cost recovery criteria set forth in DOE Order RA 6120.2. The rates are updated annually using new financial and transmission reservation data. For the reasons explained in its Proposed Extension WAPA-158, published in the **Federal Register** on August 7, 2012 (77 FR 47065), Western is not changing the rate formula at this time. Based on financial and contractual information, Western also determined that the existing calculated rate provides sufficient revenue to recover all appropriate costs and will remain in place through

¹ FERC confirmed and approved Rate Order No. WAPA-124 on June 29, 2006, in Docket No. EF06-5111-000. See *Order Confirming and Approving Rate Schedules on a Final Basis*, 115 FERC ¶ 62,326.70 FR 38,130 (July 1, 2005).

² FERC confirmed and approved Rate Order No. WAPA-124 on June 29, 2006, in Docket No. EF06-5111-000, 115 FERC ¶ 62,326.

³ 76 FR 548 (January 5, 2011).