

upper powerhouse is manually operated and serves as a backup to the lower powerhouse when inflows exceed the hydraulic capacity of the lower powerhouse (*i.e.*, 860 cubic feet per second [cfs]).² The minimum and maximum hydraulic capacities of the project are 232 cfs and 1,090 cfs, respectively.

A continuous minimum flow of 45 cfs or inflow, whichever is less, is passed into the bypassed reach. The minimum flow comprises 30 cfs at the spillway and 15 cfs of leakage flow from the upper powerhouse. Project operation ceases when inflow falls below the project's minimum hydraulic capacity and all flow is passed via a minimum flow weir³ and/or over the project spillway. From 2010 to 2020, the project generated an average of 27,865 megawatt-hours annually.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (*e.g.*, scoping document) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document (P-6115). For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. **Scoping Process:** Commission staff will prepare either an environmental assessment (EA) or an environmental impact statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. At this time, we do not anticipate holding on-site

scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued October 13, 2022.

Copies of SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: October 13, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-22769 Filed 10-19-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2496-286]

Eugene Water & Electric Board; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-capacity Amendment of License.
- b. *Project No:* 2496-286.
- c. *Date Filed:* October 6, 2022¹
- d. *Applicant:* Eugene Water & Electric Board (licensee).
- e. *Name of Project:* Leaburg-Walterville Hydroelectric Project.
- f. *Location:* The project is located on the McKenzie River in Lane County, Oregon.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Mr. Frank Lawson, Eugene Water & Electric Board, 4200 Roosevelt Blvd., Eugene, Oregon 97402, (541) 685-7000, frank.lawson@eweb.org.
- i. *FERC Contact:* Jeremy Jessup, (202) 502-6779, Jeremy.Jessup@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests:* November 14, 2022.

The Commission strongly encourages electronic filing. Please file comments,

motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2496-286. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee proposes to remove from the project boundary two 7.6-mile-long, 69-kilovolt (kV) transmission lines which no longer qualify as primary transmission lines. These lines, referred to as the A-2 and B-2, formerly connected the Leaburg Substation with the Walterville Substation and then to load centers and the interconnected transmission system at the Hayden Bridge Substation. The A-2 and B-2 transmission lines have been taken out of service and the licensee is removing them. The licensee installed a new 11.5-kV generation feed line between the Leaburg power plant and the new Holden Creek Substation in the easternmost 0.43 mile of the right-of-way previously occupied by the two 69-kV transmission lines. The Leaburg plant's power generation is now delivered to the interconnected transmission system at the Holden Creek Substation, which is connected to

²Pyrites Hydro estimates that the upper powerhouse operates about 16% of the time on an annual basis.

³The 8-foot-wide by 1.5-foot-deep minimum flow weir is located at the north end of the spillway dam.

¹The October 6, 2022 filing supersedes a September 1, 2022 filing.

the Bonneville Power Administration. The proposed amendment would reduce the project transmission line right-of-way by 117.08 acres; from 180.86 to 63.78 acres.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FEROnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. *Location of the Orders Issuing New License:* This order may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FEROnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address,

and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: October 13, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-22770 Filed 10-19-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-89-000.

Applicants: Sapphire Sky Wind Energy LLC, WEC Infrastructure LLC.

Description: Sapphire Sky Wind Energy LLC, et al., submits response to September 14, 2022 Deficiency Letter.

Filed Date: 10/14/22.

Accession Number: 20221014-5059.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: EC23-6-000.

Applicants: American Electric Power Service Corporation, Ohio Power Company, Guernsey Power Station LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Guernsey Power Station LLC, et al.

Filed Date: 10/13/22.

Accession Number: 20221013-5255.

Comment Date: 5 p.m. ET 11/3/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-1837-001.

Applicants: Florida Power & Light Company.

Description: Compliance filing: Compliance Filing Regarding Formula Rate Template to be effective 12/31/9998.

Filed Date: 10/14/22.

Accession Number: 20221014-5175.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER22-2330-000.

Applicants: Pacific Gas and Electric Company.

Description: Refund Report: CCSF Refund Report for Additional Points Filing (SA 275) to be effective N/A.

Filed Date: 10/14/22.

Accession Number: 20221014-5106.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER22-2585-001.

Applicants: Public Service Company of New Mexico.

Description: Tariff Amendment: Response to Deficiency Letter and Request for Shortened Comment Period to be effective 10/1/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5168.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER23-84-001.

Applicants: Citizens Sycamore-Penasquitos Transmission LLC.

Description: Tariff Amendment: Amendment to TRBAA 2022 Filing to be effective 1/1/2023.

Filed Date: 10/14/22.

Accession Number: 20221014-5002.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-85-000.

Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: DEF-FPL—Rate Schedule No. 387—Concurrence—Import Allocation Agmt to be effective 12/11/2022.

Filed Date: 10/13/22.

Accession Number: 20221013-5213.

Comment Date: 5 p.m. ET 11/3/22.

Docket Numbers: ER23-86-000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2022-10-14 Cedar Creek II LGIA Amnd 3 to be effective 10/15/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5054.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-87-000.

Applicants: American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits one Facilities Agreement re: ILDSA, SA No. 1336 to be effective 12/14/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5063.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-88-000.

Applicants: Basin Electric Power Cooperative.

Description: Tariff Amendment: Basin Electric Notice of Cancellation of Service Agreements to be effective 11/4/2022.

Filed Date: 10/14/22.

Accession Number: 20221014-5079.

Comment Date: 5 p.m. ET 11/4/22.

Docket Numbers: ER23-89-000.

Applicants: PJM Interconnection, L.L.C.