

call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

April 28, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP09-542-000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Trailblazer Pipeline Company LLC submits report to inform the Commission of penalty revenues it has received in the quarter ended 3/31/09.

*Filed Date:* 04/24/2009.

*Accession Number:* 20090424-0123.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, May 6, 2009.

*Docket Numbers:* RP09-543-000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* Midcontinent Express Pipeline LLC submits amendments to existing negotiated rate Transmission Rate Schedule FTS Agreements between etc.

*Filed Date:* 04/24/2009.

*Accession Number:* 20090424-0124.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, May 6, 2009.

*Docket Numbers:* RP09-544-000.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* Texas Gas Transmission, LLC submits First Revised Sheet 5 *et al.* to its FERC Gas Tariff, Third Revised Volume 1.

*Filed Date:* 04/27/2009.

*Accession Number:* 20090427-0154.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 11, 2009.

*Docket Numbers:* RP09-545-000.

*Applicants:* Black Marlin Pipeline Company.

*Description:* Black Marlin Pipeline Company Annual Cash-Out Report.

*Filed Date:* 04/27/2009.

*Accession Number:* 20090427-5097.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 11, 2009.

*Docket Numbers:* RP09-546-000.

*Applicants:* Discovery Gas Transmission LLC.

*Description:* Report of Discovery Gas Transmission LLC.

*Filed Date:* 04/27/2009.

*Accession Number:* 20090427-5102.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 11, 2009.

*Docket Numbers:* GP94-2-018.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Columbia Gas Transmission, LLC's Deferred Tax Refund Report.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090423-5130.

*Comment Date:* 5 p.m. Eastern Time on Wednesday May 6, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online

service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E9-10485 Filed 5-6-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings # 1

April 28, 2009.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER99-2948-016; ER00-2917-015; ER00-2918-015; ER01-1654-017; ER01-556-014; ER05-261-008; ER02-2567-015; ER05-728-008; ER04-485-000; ER07-244-007; ER07-245-007; ER07-247-007.

*Applicants:* Baltimore Gas and Electric Company; Calvert Cliffs Nuclear Power Plant, Inc.; Constellation Power Source Generation Inc.; Nine Mile Point Nuclear Station, Constellation Energy Commodities Group LLC; Constellation NewEnergy, Inc.; Constellation Energy Commodities Group Maine, LLC; R.E. Ginna Nuclear Power Plant, LLC; Raven One, LLC, Raven Two, LLC, Raven Three, LLC.

*Description:* Constellation MBR Entities submits a supplement to their Joint Triennial Market Power Update for the Southeast Region and Notice of Change in Status filed on 12/30/08 pursuant to Order 697-A.

*Filed Date:* 04/22/2009.

*Accession Number:* 20090424-0005.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, May 13, 2009.

*Docket Numbers:* ER07-22-001.

*Applicants:* Jump Power, LLC.

*Description:* Jump Power, LLC submits the revised Table of Assets for Market-Based Rate Authority and Generation Assets.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090424-0006.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 14, 2009.

*Docket Numbers:* ER08-1569-002.

*Applicants:* PJM Interconnection L.L.C.

*Description:* PJM Interconnection, L.L.C. submits its Report to inform the Commission of PJM's review of the impact of the implementation of its Balancing Operating Reserve Cost Allocation method on market and system operations etc.