

*Estimate of Annual Burden:*⁴ The Commission estimates the annual public reporting burden and cost⁵ for the information collection as:

FERC-914—COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$ per response)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FPA Section 205 Filings	40	1	40	185 hrs.; \$16,095	7,400 hrs.; \$643,800	\$16,095
Electric Quarterly Reports	35	4	140	6 hrs.; \$522	840 hrs.; \$73,080	2,088
Change of Status	10	1	10	3 hrs.; \$261	30 hrs.; \$2,610	261
Total			190		8,270 hrs.; \$719,490	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 11, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15162 Filed 7-14-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. AD22-11-000, AD21-9-000]

**Office of Public Participation
Fundamentals for Participating in
FERC Matters; Notice of Virtual
Workshop: Workshop on Filing
Comments**

Take notice that the Federal Energy Regulatory Commission (Commission) staff, will convene, in the above-referenced proceeding, a virtual workshop on August 30, 2022, from 2:00 p.m. to 3:00 p.m. Eastern time, to discuss how members of the public including consumers and consumer advocates can file comments on the record using FERC's eFiling and

eComment online applications. The workshop will be held remotely.

The workshop will include video demonstrations of steps involved in filing a comment, followed by a presentation of useful tips for using the Commission's online applications and a question-and-answer portion of the workshop. The workshop will provide information on the commenting process to facilitate increased public participation in Commission processes and decision-making.

The workshop will be open for the public to attend, and there is no fee for attendance. Further details on the agenda, can be found on the FERC's Office of Public Participation website. Information on this technical workshop will also be posted on the Calendar of Events on the Commission's website, www.ferc.gov, prior to the event.

The workshop will be accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY) or send a FAX to 202-208-2106 with the required accommodations.

For more information about the workshop, please contact Yewande Bayly of the Commission's Office of Public Participation at 202-502-6595 or send an email to OPP@ferc.gov.

Dated: July 11, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15165 Filed 7-14-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-468-000]

**Trailblazer Pipeline Company, LLC,
Rockies Express Pipeline, LLC; Notice
of Scoping Period Requesting
Comments on Environmental Issues
for the Proposed Trailblazer
Conversion Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Trailblazer Conversion Project (Project) involving abandonment in-place, construction, and operation of facilities by Trailblazer Pipeline Company, LLC (TPC) and Rockies Express Pipeline, LLC (REX) in Weld, Logan, and Sedgwick Counties, Colorado; and Kimball, Franklin, Webster, Jefferson, Perkins, Lincoln, Kearney, Fillmore, Adams, and Saline Counties, Nebraska. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity to construct and an authorization to abandon gas

⁴ Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose, or provide information to a Federal agency. For further explanation of what

is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

⁵ FERC staff estimates that industry costs for salary plus benefits are similar to Commission

costs. The cost figure is the FY2021 FERC average annual salary plus benefits (\$180,702/year or \$87/hour).

pipeline facilities. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on August 10, 2022. Comments may be submitted in written form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on May 27, 2022 you will need to file those comments in Docket No. CP22–468–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if the project is approved by the Commission and you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by

a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

TPC and REX provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas Questions or Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22–468–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Summary of the Proposed Project

TPC is proposing to abandon certain natural gas pipeline facilities and associated compressor stations. REX is proposing to provide capacity on the existing REX Pipeline to TPC and construct, install, own, operate, and maintain certain facilities necessary for TPC to continue service to its existing customers. According to TPC and REX, the purpose of the Project is to provide continuing service to TPC’s existing natural gas firm transportation customers using underutilized jurisdictional capacity on REX pipeline facilities while making TPC’s pipeline facilities available in anticipation of future non-jurisdictional use to transport carbon dioxide (CO₂) for final sequestration. The Project would not involve an increase in natural gas transportation capacity.

The Trailblazer Conversion Project would consist of the following:

- abandonment in-place of 392 miles of 36-inch-diameter TPC pipeline facilities;
- abandonment in-place of three TPC mainline compressor stations;
- construction of a new 18.8-mile-long, 20-inch-diameter lateral pipeline (REX Lateral to TPC Adams);
- construction of a new 22.2-mile-long, 36-inch-diameter lateral (REX Lateral to TPC East);
- installation of station piping and additional regulation at three existing TPC meter stations to enable deliveries into end users or interstate pipeline systems;
- expansion of one existing meter station between the REX Pipeline and the TPC Pipeline;
- construction of two new REX meter stations; and
- construction of five new interconnect booster stations at existing TPC pipeline facilities (footprint of booster stations ranging from 1.2 to 2.1 acres in size and total horsepower ranging from 50 to 3,533).

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

The Project would affect approximately 685.2 acres during construction and abandonment activities. About 264.6 acres would be needed for operation of the Project. The remaining acreage would be restored following construction. Of the 41 miles of proposed new pipeline laterals, about 76 percent (31.3 miles) would be co-located with other existing pipeline rights-of-way.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- socioeconomics;
- environmental justice;
- air quality and noise;
- cumulative impacts; and
- reliability and safety.

Commission staff have already identified one issue that deserves attention based on a preliminary review of the proposed facilities and the environmental information provided by TPC and REX as well as public comments. We have so far received comments regarding the safety of the non-jurisdictional transport of CO₂. The preliminary list of issues may change based on your comments and our analysis.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further

study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian

tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP22-468-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix X).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Section 1501.8.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-15168 Filed 7-14-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-86-000.

Applicants: AZ Solar 1, LLC, FL Solar 1, LLC, FL Solar 4, LLC, GA Solar 3, LLC, Grand View PV Solar Two LLC, MS Solar 3, LLC, Sweetwater Solar, LLC, Three Peaks Power, LLC, Twiggs County Solar, LLC, Onward Atlas HoldCo, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of AZ Solar 1, LLC, et al.

Filed Date: 7/8/22.

Accession Number: 20220708-5261.

Comment Date: 5 p.m. ET 7/29/22.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22-162-000.

Applicants: SR Clay, LLC.

Description: SR Clay, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/8/22.

Accession Number: 20220708-5191.

Comment Date: 5 p.m. ET 7/29/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-1439-002; ER22-1440-002; ER22-1441-002; ER22-1442-001.

Applicants: EdSan 1B Group 3, LLC, EdSan 1B Group 2, LLC, EdSan 1B

Group 1 Sanborn, LLC, EdSan 1B Group 1 Edwards, LLC.

Description: Notice of Non-Material Change in Status of EdSan 1B Group 1 Edwards, LLC, et al.

Filed Date: 7/8/22.

Accession Number: 20220708-5258.

Comment Date: 5 p.m. ET 7/29/22.

Docket Numbers: ER22-1574-001;

ER22-1576-001; ER22-1578-001.

Applicants: WPL Wood County Solar, LLC, WPL North Rock Solar, LLC, WPL Bear Creek Solar, LLC.

Description: Notice of Non-Material Change in Status of WPL Bear Creek Solar, LLC, et al.

Filed Date: 7/7/22.

Accession Number: 20220707-5215.

Comment Date: 5 p.m. ET 7/28/22.

Docket Numbers: ER22-2317-000.

Applicants: Portland General Electric Company.

Description: Compliance filing: Order 881 Compliance Filing Att Q to be effective 7/8/2022.

Filed Date: 7/11/22.

Accession Number: 20220711-5001.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22-2318-000.

Applicants: MATL LLP.

Description: Compliance filing: Order 881 Compliance Filing to be effective 3/14/2022.

Filed Date: 7/11/22.

Accession Number: 20220711-5002.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22-2319-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA No. 5871; Queue No. AD2-180 to be effective 12/11/2020.

Filed Date: 7/11/22.

Accession Number: 20220711-5030.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22-2320-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 6534; Queue No. AE2-074 to be effective 6/10/2022.

Filed Date: 7/11/22.

Accession Number: 20220711-5062.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22-2321-000.

Applicants: Energy Center Paxton LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 7/12/2022.

Filed Date: 7/11/22.

Accession Number: 20220711-5068.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22-2322-000.

Applicants: PNE Energy Supply, LLC.
Description: Notice of Cancellation of Market Based Rate Tariff of PNE Energy Supply, LLC.

Filed Date: 7/7/22.

Accession Number: 20220707-5221.

Comment Date: 5 p.m. ET 7/28/22.

Docket Numbers: ER22-2323-000.

Applicants: Competitive Energy Services, LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Competitive Energy Services, LLC under ER22-2323.

Filed Date: 7/7/22.

Accession Number: 20220707-5222.

Comment Date: 5 p.m. ET 7/28/22.

Docket Numbers: ER22-2324-000.

Applicants: Motiva Enterprises LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Motiva Enterprises LLC.

Filed Date: 7/7/22.

Accession Number: 20220707-5223.

Comment Date: 5 p.m. ET 7/28/22.

Docket Numbers: ER22-2325-000.

Applicants: Owens Corning Sales, LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Owens Corning Sales, LLC.

Filed Date: 7/8/22.

Accession Number: 20220708-5264.

Comment Date: 5 p.m. ET 7/29/22.

Docket Numbers: ER22-2326-000.

Applicants: American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits update to Attachment 1 of ILDSA, SA No. 1336 (7/11/22) to be effective 7/1/2022.

Filed Date: 7/11/22.

Accession Number: 20220711-5082.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22-2327-000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 403, Agave Solar E&P to be effective 6/13/2022.

Filed Date: 7/11/22.

Accession Number: 20220711-5104.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22-2328-000.

Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing: SA No. 4 FPL and PowerSouth Amended NITSA and NOA to be effective 12/31/9998.

Filed Date: 7/11/22.

Accession Number: 20220711-5108.

Comment Date: 5 p.m. ET 8/1/22.

Docket Numbers: ER22-2329-000.

Applicants: Gulf Power Company.

Description: Tariff Amendment: Notice of Cancellation—Service Agreement No. 4 to be effective 12/31/9998.