

The NEPOOL Participants Committee and Transmission Owners state that copies of these materials were sent to the NEPOOL Participants and the six New England State governors and regulatory commissions.

Comment date: April 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. TXU Electric Company

[Docket No. ER00-2149-000]

Take notice that, on April 7, 2000, TXU Electric Company (TXU Electric), tendered for filing an executed transmission service agreement (TSA) with FPL Energy Power Marketing, Inc., for certain Planned Service and Unplanned Service transactions under TXU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TXU Electric requests an effective date for the TSA that will permit it to become effective as of March 9, 2000. Accordingly, TXU Electric seeks waiver of the Commission's notice requirements.

Copies of the filing were served on FPL Energy Power Marketing, Inc., as well as the Public Utility Commission of Texas.

Comment date: April 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Indianapolis Power & Light Company

[Docket No. ER00-2150-000]

Take notice that on April 7, 2000, Indianapolis Power & Light Company (IPL), tendered for filing a market-based power sales tariff.

IPL requests that the tariff supersede the market-based power sales tariff filed in Docket No. ER00-1026-001.

Copies of this filing were served on the Indiana Utility Regulatory Commission.

Comment date: April 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Southern Indiana Gas and Electric Company

[Docket No. ER00-2151-000]

Take notice that on April 7, 2000, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing a Wholesale Energy Service Agreement dated March 21, 2000, with Tractebel Energy Marketing, Inc., concerning the provision of electric service to Tractebel Energy Marketing, Inc., as a umbrella service agreement under its market-based Wholesale Power Sales Tariff.

Comment date: April 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. Southwest Power Pool, Inc.

[Docket No. ER00-2153-000]

Take notice that on April 7, 2000, Southwest Power Pool, Inc. (SPP), on behalf of its members, tendered for filing changes to its open access transmission tariff (Tariff) in order to revise its tariff provisions to allow SPP to allow SPP to waive its deposit requirements on a non-discriminatory basis for customers that have been determined by SPP to be creditworthy.

SPP requests an effective date of April 8, 2000, for these changes.

Copies of this filing were served upon all members and customers of SPP, and on all affected state commissions.

Comment date: April 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-9771 Filed 4-18-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

April 13, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor License.

b. *Project No.:* 11566-000.

c. *Date Filed:* December 12, 1995.

d. *Applicant:* Ridgewood Maine Hydro Partners, L.P.

e. *Name of Project:* Damariscotta Mills Project.

f. *Location:* On the Damariscotta River in Lincoln County, near Newcastle, Nobleboro, and Jefferson, Maine.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Kevin M. Webb, CHI Energy, Inc., Andover Business Park, 200 Bulfinch Drive, Andover, MA 01810, (978) 681-7727.

i. *FERC Contact:* Any questions on this notice should be addressed to Michael Spencer, E-mail address, michael.spencer@ferc.fed.us, or telephone (202) 219-2846.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The existing project consists of: (1) a 5-foot-high, 124-foot-long concrete dam with three stoplog bays referred to as the "Fishway Dam"; (2) a 5-foot-high, 40-foot-long dike; (3) a 9.5-foot-high, 57-foot-long concrete dam with two waste gates and a stoplog bay referred to as the "Waste Gate Dam"; (4) a 15-foot-high intake structure, referred to as the "Intake Dam" consisting of: (a) two stone masonry wing walls, extending 125 feet along the east bank and 50 feet along the west bank of the impoundment; (b) steel trashracks and (c) a wooden gatehouse containing a manually operated wooden headgate; (5) a 4,625-acre reservoir with 6,875 acre-feet storage volume at the normal surface elevation of 54.35 feet, National Geodetic Vertical Datum (NGVD); (6) a 5.6-foot-diameter, 350-foot-long steel penstock; (7) a surge tank at the end of

the penstock; (8) a 30×35 foot masonry powerhouse containing a single generating unit having an installed capacity of 460 kW and an average annual generation of 1,830 MWh; (9) a 100-foot-long, 12.47-kV underground transmission line; and (10) appurtenant facilities.

m. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address shown in item h.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause of extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the

Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Environmental Engineering Review, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,

Secretary.

[FR Doc. 00-9758 Filed 4-18-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File Application for a New License

April 13, 2000.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File an Application for New License.
- b. *Project No.:* 2067.
- c. *Date filed:* July 30, 1999.
- d. *Submitted By:* Oakdale Irrigation District and Sam Joaquin Irrigation District, current licensees.
- e. *Name of Project:* Tulloch.
- f. *Location:* On the Stanislaus River in Tuolumne and Calaveras Counties, California.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6.
- h. Pursuant to Section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at Tri-Dam Project, 31885 Old Strawberry Road, Strawberry, California 95375. Interested parties can contact Steve Felte on (209) 965-3996.
- i. *FERC Contact:* Hector M. Perez, (202) 219-2843, hector.perez@ferc.fed.us.
- j. *Expiration Date of Current License:* December 31, 2004.
- k. The project consists of a dam and reservoir, a penstock, a powerhouse with an installed capacity of 8,550 kilowatts, and a switchyard.
- l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2067. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any

competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2002.

m. A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,

Secretary.

[FR Doc. 00-9762 Filed 4-18-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Lease of Project Lands for Non-Project Use and Soliciting Comments, Motions To Intervene, and Protests

April 13, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Lease of Project Lands for Non-Project Use.
 - b. *Project No.:* 2503-057.
 - c. *Date Filed:* March 24, 2000.
 - d. *Applicant:* Duke Energy Corporation.
 - e. *Name of Project:* Keowee-Toxaway Project.
 - f. *Location:* The project is located on Lake Keowee in Oconee County, South Carolina.
 - g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
 - h. *Applicant Contact:* Mr. Joe Hall, Lake Management Representative, Duke Power Company, P.O. Box 1006, Charlotte, NC 28201-1006, (704) 382-8576.
 - i. *FERC Contact:* Any questions about this notice should be addressed to Amy K. Chang, E-mail address, amy.chang@ferc.fed.us, or telephone number, (202) 208-1199.
 - j. *Deadline for filing comments and/or motions:* May 17, 2000.
- All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.