For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for comments May 2023 Scoping Document 1 comments due June 2023

Issue Scoping Document 2 (if necessary) July 2023

Issue Notice of Ready for Environmental Analysis July 2023

Dated: April 11, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-08134 Filed 4-17-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2466-037]

Appalachian Power Company; Notice of Waiver Period for Water Quality Certification Application

On April 5, 2023, Appalachian Power Company submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with the Virginia Department of Environmental Quality (Virginia DEQ), in conjunction with the above captioned project. Pursuant to 40 CFR 121.6 and section 5.23(b) of the Commission's regulations, we hereby notify Virginia DEQ of the following:

Date of Receipt of the Certification Request: April 4, 2023.

Reasonable Period of Time to Act on the Certification Request: One year (April 4, 2024).

If Virginia DEQ fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: April 12, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-08165 Filed 4-17-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL23-25-000]

Bellflower Solar 1, LLC Notice of Institution of Section 206 Proceeding and Refund Effective Date

On March 30, 2023, the Commission issued an order in Docket No. EL23-25-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Bellflower Solar 1, LLC's proposed Rate Schedule 1 setting forth the revenue requirement of its 152.5 MW solar generating facility for Reactive Supply and Voltage Control from Generation Sources Services, as defined in Schedule 2 of the PJM Interconnection, L.L.C. (PJM) Open Access Transmission Tariff (Tariff) 2 is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Bellflower Solar 1, LLC, 182 FERC ¶ 61,219 (2023).

The refund effective date in Docket No. EL23–25–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL23–25–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2022), within 21 days of the date of issuance of the order

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at http://www.ferc.gov. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: March 30, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

 $[FR\ Doc.\ 2023-08157\ Filed\ 4-17-23;\ 8:45\ am]$

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-1999-002.

¹ 18 CFR 5.23(b).

¹ Bellflower Solar 1, LLC, Rate Schedule Tariff, Rate Schedule FERC No. 1, Reactive Supply and Voltage Control (0.0.0).

 $^{^2}$ PJM, Intra-PJM Tariffs, OATT, Schedule 2 (4.0.0). Bellflower is a new seller that has not previously provided reactive power services to PJM and has no prior transactions and no prior customers. See Chehalis Power Generating, LP, 152 FERC \P 61,050, at P 14 (2015) ("In order for a rate to be considered an initial rate, it must provide for a new service to a new customer.") (citing Sw. Elec. Power Co., 39 FERC \P 61,099, at 61,293 (1987)).