license also requires a minimum bypassed reach flow of 80 cubic feet per second or inflow to the impoundment, whichever is less, from June 1 through October 15 to protect aquatic resources in Otter Creek and aesthetic resources in the project area. The average annual generation of the project was approximately 541.7 megawatt-hours from 2014 through 2020.

The applicant proposes to: (1) Continue to operate the project in a runof-river mode to protect aquatic resources; (2) continue to release a minimum bypassed reach flow of 80 cfs or inflow, whichever is less, from June 1 through October 15, to protect aquatic resources; (3) release a minimum bypassed reach flow of 40 cfs or inflow, whichever is less, from October 16 through May 31, to protect aquatic resources; and (4) implement a seasonal clearing restriction from April 15 through October 31, for trees that are 4 inches in diameter or greater, to protect the federally threatened northern longeared bat. In addition, GMP states that the flashboards have not been in place since prior to 2012, and proposes to reinstall them.

o. In addition to publishing the full text of this notice in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2445). For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at https://ferconline.ferc.gov/FERCOnline.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)— February 2022

Request Additional Information— February 2022

Issue Scoping Document 1 for comments—May 2022 Request Additional Information (if necessary)—June 2022

Issue Acceptance Letter—June 2022 Issue Scoping Document 2—July 2022 Issue Notice of Ready for Environmental Analysis—July 2022

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 6, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–00413 Filed 1–11–22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-33-000]

Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline; Northern Natural Gas Company

Take notice that on December 27, 2021, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.213(b) and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA) and Northern's blanket certificate issued in Docket No. CP82-401-000, for authorization to replace an injection and withdrawal well at its Redfield Storage Field, located in Dallas County, Iowa. Northern purposes to (1) install and operate an injection and withdrawal well; (2) install a natural gas pipeline lateral; (3) install a water production line; and (4) abandon an existing injection and withdrawal well. Northern estimates that the cost of the Project is approximately \$3.8 million. Northern states that the replacement injection and withdrawal well will have no impact on the Redfield storage field's certificated physical parameters, including total gas storage inventory, reservoir pressure, reservoir and buffer boundaries and certificated capacity. In addition, Northern states that there will be no impact to service of Northern's customers as a result of the proposed Project, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://

ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID—19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208—3676 or TYY, (202) 502—8659.

Any questions regarding this prior notice request should be directed to Michael T. Loeffler, Senior Director, Certificates and External Affairs for Northern, 1111 South 103rd Street, Omaha, NE 68124, at 402–398–7103, or by email to mike.loeffler@nngco.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on March 7, 2022. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,1 any person2 or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is March 7, 2022. A protest may also serve as a motion to intervene so long as the

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

^{3 18} CFR 157.205(e).

protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, vou must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure 4 and the regulations under the NGA 5 by the intervention deadline for the project, which is March 7, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https://www.ferc.gov/ resources/guides/how-to/intervene.asp.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before March 7, 2022. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22–33–000 in your submission.

- (1) You may file your protest, motion to intervene, and comments by using the Commission's *eFiling* feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select General" and then select "Protest", "Intervention", or "Comment on a Filing"; or 6
- (2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP22–33–000. Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: 1111 South 103rd Street, Omaha, NE 68124, or by email to (with a link to the document) at: mike.loeffler@nngco.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: January 6, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–00408 Filed 1–11–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-34-000]

Commission Information Collection Activities (FERC-500 and FERC-505); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal **Energy Regulatory Commission** (Commission or FERC) is soliciting public comment on two currently approved information collections: FERC-500, Application for License/ Relicense for Water Projects with More than 10 Megawatt (MW) Capacity; and FERC-505, Application for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determinations, which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements. **DATES:** Comments on the collections of

information are due February 11, 2022. ADDRESSES: Send written comments on FERC–500 and FERC–505 to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control numbers 1902–0058 (FERC–500) and 1902–0115 (FERC–505) in the subject line. Your comments should be sent within 30 days of publication of this notice in the Federal Register.

Please submit copies of your comments (identified by Docket No. IC21–34–000) to the Commission as

^{4 18} CFR 385.214.

⁵ 18 CFR 157.10.

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

⁷ Hand-delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.