

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP14–1090–000.  
*Applicants:* Cimarron River Pipeline, LLC.

*Description:* Withdraw of Noncontiguous Filing.  
*Filed Date:* 7/14/14.

*Accession Number:* 20140714–5138.  
*Comments Due:* 5 p.m. ET 7/28/14.

*Docket Numbers:* RP14–1101–000.  
*Applicants:* WBI Energy Transmission, Inc.

*Description:* Negotiated & Non-Conforming Agreements—Devon to be effective 7/18/2014.

*Filed Date:* 7/14/14.  
*Accession Number:* 20140714–5079.  
*Comments Due:* 5 p.m. ET 7/28/14.

*Docket Numbers:* RP14–1102–000.  
*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Housekeeping 2014–07–14 Contact Info on Title Page to be effective 8/14/2014.

*Filed Date:* 7/14/14.  
*Accession Number:* 20140714–5080.  
*Comments Due:* 5 p.m. ET 7/28/14.

*Docket Numbers:* RP14–1103–000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* 2014–07–14 Title Page Contact Information to be effective 8/14/2014.

*Filed Date:* 7/14/14.  
*Accession Number:* 20140714–5081.  
*Comments Due:* 5 p.m. ET 7/28/14.

*Docket Numbers:* RP14–1104–000.  
*Applicants:* Tallgrass Interstate Gas Transmission, L.

*Description:* Housekeeping to change contact name on title page to be effective 8/14/2014.

*Filed Date:* 7/14/14.  
*Accession Number:* 20140714–5082.  
*Comments Due:* 5 p.m. ET 7/28/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 15, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–17199 Filed 7–21–14; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL14–83–000]

**NM Neptune, LLC; Notice of Petition for Declaratory Order**

Take notice that on July 14, 2014, pursuant to Rule 207(a) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2), NM Neptune, LLC (NM Neptune), filed a petition for declaratory order requesting that the Commission disclaim jurisdiction over NM Neptune under sections 201 and 203(a)(1) of the Federal Power Act, as amended (FPA).<sup>1</sup>

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on August 13, 2014.

Dated: July 16, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014–17210 Filed 7–21–14; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP14–88–000; Docket No. CP14–100–000]

**Tennessee Gas Pipeline Company, L.L.C.; National Fuel Gas Supply Corporation; Notice of Availability of the Environmental Assessment for the Proposed Niagara Expansion Project and Northern Access 2015 Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Niagara Expansion Project, proposed by Tennessee Gas Pipeline Company, L.L.C. (TGP) and the Northern Access 2015 Project, proposed by National Fuel Gas Supply Corporation (National Fuel) in the above-referenced dockets. TGP requests authorization to construct new natural gas pipeline facilities and modifications at existing compressor and meter stations in Erie and Chautauqua Counties, New York and Mercer County, Pennsylvania to lease 140,000 dekatherms per day of natural gas capacity from National Fuel. National Fuel proposes to construct compression and metering facilities in Erie and Cattaraugus Counties, New York to provide the proposed leased capacity to TGP. According to TGP and National Fuel, their projects would increase natural gas delivery capacity in the northeast region of the U.S.

The EA assesses the potential environmental effects of the construction and operation of the Niagara Expansion Project and the Northern Access 2015 Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of

<sup>1</sup> 16 U.S.C. 824,824b (2006).