

capacity of 21,900 acre-feet; (3) an upper reservoir spillway channel about 4,000 feet long; (4) a 14,000-foot-long section of Eagle Creek; (5) an upper reservoir intake structure; (6) 29-foot-diameter by 4,000-foot-long low pressure upper tunnel; (7) a surge tank with a 33-foot-diameter by 1,348-foot-long tunnel shaft; (8) a 29-foot-diameter by 1,560-foot-long high pressure lower tunnel; (9) a 33-foot-diameter by 6,835-foot-long tailrace tunnel; (10) a 72-foot-wide, 130-foot-high, and 360-foot-long underground powerhouse; (11) four reversible pump-turbine units at 325 megawatts each, for a total installed capacity of 1,300 megawatts; (12) a 28-foot-wide, 28-foot-high, by 6,625-foot-long access tunnel to the underground powerhouse; (13) a lower reservoir inlet structure; (14) a site near the switchyard for the reverse osmosis system; (15) a desalination area; (16) a buried water supply pipeline ranging from 12- to 24-inch-diameter totaling 15.3 miles; (17) a 13.5-mile-long, 500-kilovolt transmission line connecting to a new Interconnection Collector Substation; (18) many miles of permanent construction and access roads; (19) staging, storage, and administration areas near the switchyard; and (20) appurtenant facilities. The average annual generation is estimated to be 22.2 gigawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list

prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12496-001]

#### **Rugraw, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

January 11, 2010.

On December 17, 2009, Rugraw, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Lassen Lodge Hydroelectric Project, which would be comprised of a single, 5.1 megawatt development on the South Fork Battle Creek. The proposed project would be located in Tehama County, California, near the unincorporated town of Mineral.

The proposed project would consist of the following facilities:

(1) An 80-foot-long, 5-foot-high diversion structure incorporating the existing natural features (large boulders, etc.) and grout; (2) a new reservoir with

a proposed surface area of approximately 0.5 acre, with a storage capacity of approximately 2.5 acres, and with a normal water surface elevation of 4,315 feet mean sea level; (3) a 7,900-foot-long, 42-inch-diameter low pressure pipeline attached to an approximately 6,100-foot-long high pressure penstock; (4) a powerhouse containing a horizontal Pelton-type turbine/generator unit with an installed capacity of 5.1 megawatts; (5) a tailrace; (6) a proposed 60 KV-transmission line approximately 10 miles long; and (7) appurtenant facilities.

The proposed project would have an average annual generation of 23.9 gigawatt-hours.

**Applicant Contact:** Mr. Thomas Keegan; ECORP Consulting, Inc., 2525 Warren Drive, Rocklin, California 95677; phone: (916) 782-9100.

**FERC Contact:** Kenneth Hogan, 202-502-8434 or via e-mail at: [Kenneth.Hogan@ferc.gov](mailto:Kenneth.Hogan@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-12496) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
*Secretary.*

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