

DEPARTMENT OF ENERGY

[Docket Nos. FE C&E 01-65, and C&E 01-66 Certification Notice—200]

Office of Fossil Energy; Notice of Filings of Coal Capability of Augusta Energy, LLC and Tenaska Alabama II Partners, L.P. Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: Augusta Energy, LLC and Tenaska Alabama II Partners, L.P. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Augusta Energy LLC (C&E 01-65).

Operator: Calpine Eastern Inc.

Location: Richmond County, GA.

Plant Configuration: Combined-cycle.

Capacity: 825 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale electric market.

In-Service Date: September 1, 2003.

Owner: Tenaska Alabama II Partners, L.P. (C&E 01-66).

Operator: Tenaska Alabama II Partners, L.P.

Location: Autauga County, AL.

Plant Configuration: Combined-cycle.

Capacity: 875 MW.

Fuel: Natural gas.

Purchasing Entities: Coral Power, LLC.

In-Service Date: May, 2003.

Issued in Washington, DC, May 29, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01-13916 Filed 6-1-01; 8:45 am]

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DEPARTMENT OF ENERGY**Bonneville Power Administration**

Electrical Interconnection of the Chehalis Generation Facility

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of Availability of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to integrate power from the Chehalis Generation Facility into the Federal Columbia River Transmission System (FCRTS), based on BPA's Resource Contingency Program Environmental Impact Statement (RCP EIS, DOE/EIS-0230, November 1995), Supplement Analysis (SA, DOE/EIS-0230/SA-02, May 9, 2001), BPA's Business Plan EIS (BP EIS, DOE/EIS-0183, June 1995), and Business Plan ROD (August 1995). BPA has decided to offer contracts to Chehalis Power Generation, L.P., to facilitate integration of power into the FCRTS for delivery to the wholesale power market.

ADDRESSES: Copies of the ROD for the Electrical Interconnection of the Chehalis Generation Facility, which includes the SA, may be obtained by calling BPA's toll-free document request line: 1-800-622-4520. The RCP EIS, BP EIS, and BP ROD are also available.

FOR FURTHER INFORMATION, CONTACT:

Dawn R. Boorse, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon, 97208-3621, telephone number 503-230-5678, fax number 503-230-5699; e-mail drboorse@bpa.gov.

Issued in Portland, Oregon, on May 24, 2001.

Stephen J. Wright,

Acting Administrator and Chief Executive Officer.

[FR Doc. 01-13915 Filed 6-1-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-369-000]

Williams Gas Processing-Gulf Coast Company, L.P.; Notice of Petition for a Declaratory Order

May 29, 2001.

Take notice that on May 18, 2001, Williams Gas Processing-Gulf Coast Company, L.P. (WGP), P.O. Box 1396, Houston, Texas 77251, filed a petition for a declaratory order in Docket No. CP01-369-000, requesting that the Commission declare that WGP's acquisition, ownership and operation of the Central Louisiana Gathering System located largely onshore Louisiana and in offshore waters on the Outer Continental Shelf (OCS), currently owned by WGP's affiliate, Transcontinental Gas Pipe Line Corporation (Transco), would have the primary function of gathering of natural gas and would thereby be exempt from the Commission's jurisdiction pursuant to section 1(b) of the Natural Gas Act, all as more fully set forth in the petition which is on file with the Commission and open to public inspection. The filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

It is stated that Transco and WGP have entered into a Transfer and Assignment Agreement, as amended, under which Transco will transfer the subject gathering facilities to WGP at net book value, as set forth in Transco's application. WGP states that conveyance of the facilities will become effective on the last business day of the calendar month following a Commission order approving the abandonment and acceptable to Transco and WGP, or at a mutually agreeable date thereafter. Pursuant to the transfer agreement, WGP states that it will provide gathering services in a manner consistent with open access and non-discriminatory principles. WGP states that this petition is a companion to Transco's concurrently filed application to abandon the subject facilities by transfer to WGP in Docket No. CP01-368-000.

WGP states that this petition and the accompanying Transco application for abandonment are based on the Commission's current policy regarding its NGA jurisdiction over offshore facilities as set forth in the Sea Robin remand order, *Sea Robin Pipeline Co.*, 87 FERC ¶ 61,384 (1999), *reh'g denied*, 92 FERC ¶ 61,072 (2000) (*Sea Robin*). WGP states that although WGP and Transco have a similar spindown