

comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5 p.m. Eastern Time on February 27, 2025.

Dated: February 10, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-02663 Filed 2-13-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25-136-000.

Applicants: New Madrid Solar, LLC.

Description: New Madrid Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/7/25.

Accession Number: 20250207-5207.

Comment Date: 5 p.m. ET 2/28/25.

Docket Numbers: EG25-137-000.

Applicants: Forgeview Solar, LLC.

Description: Forgeview Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/7/25.

Accession Number: 20250207-5221.

Comment Date: 5 p.m. ET 2/28/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER25-720-001.

Applicants: Michigan Electric Transmission Company, LLC.

Description: Tariff Amendment: Amendment to JOA, Request for Shortened Comment Period, Expedited Action to be effective 2/15/2025.

Filed Date: 2/7/25.

Accession Number: 20250207-5179.

Comment Date: 5 p.m. ET 2/14/25.

Docket Numbers: ER25-1256-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, SA No. 7522 and CSA, SA No. 7523; Project Identifier No. AF2-149 to be effective 1/10/2025.

Filed Date: 2/7/25.

Accession Number: 20250207-5209.

Comment Date: 5 p.m. ET 2/28/25.

Docket Numbers: ER25-1257-000.

Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii):

NYISO—National Grid Joint 205: 2nd Amended SGIA Regan Solar SA2574 to be effective 1/27/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5019.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1258-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4362 Drumtown Solar Surplus Interconnection GIA to be effective 4/11/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5021.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1259-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA Service Agreement No. 7518; Project Identifier No. AG1-207 to be effective 1/10/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5039.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1260-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original CSA Service Agreement No. 7519; Project Identifier No. Q596 to be effective 1/9/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5042.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1261-000.

Applicants: Ratts 1 Solar LLC.

Description: § 205(d) Rate Filing: Ratts 1 Solar LLC Cotenancy and SFA to be effective 2/17/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5049.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1262-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7533; AF2-018 to be effective 1/9/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5059.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1263-000.

Applicants: Ratts 1 Phase 2 Solar, LLC.

Description: § 205(d) Rate Filing: Ratts 1 Phase 2 Solar, LLC Cotenancy and SFA Concurrence to be effective 2/17/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5066.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1264-000.

Applicants: Dearborn Industrial Generation, L.L.C.

Description: Tariff Amendment: Notice of Cancellation to be effective 4/11/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5098.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1265-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7540; AF2-311 to be effective 1/24/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5114.

Comment Date: 5 p.m. ET 3/3/25.

Docket Numbers: ER25-1266-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original CSA, Service Agreement No. 7541 to be effective 1/14/2025.

Filed Date: 2/10/25.

Accession Number: 20250210-5122.

Comment Date: 5 p.m. ET 3/3/25.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH25-5-000.

Applicants: LS Power Development, LLC.

Description: LS Power Development, LLC submits FERC 65-B Notice of Change in Fact to Waiver Notification.

Filed Date: 2/6/25.

Accession Number: 20250206-5160.

Comment Date: 5 p.m. ET 2/27/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with

making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: February 10, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-02654 Filed 2-13-25; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Provo River Project—Rate Order No. WAPA-221

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order concerning Provo River Project's electric service formula rate.

SUMMARY: The formula rate for the Colorado River Storage Project Management Center's (CRSP MC) Provo River Project electric service has been confirmed, approved, and placed into effect on an interim basis (Provisional Formula Rate). The new formula rate under Rate Schedule PR-3 replaces the existing formula rate for these services, under Rate Schedule PR-2, which expires on March 31, 2025, and makes no changes to the existing formula rate other than updating associated contract references.

DATES: The Provisional Formula Rate under Rate Schedule PR-3 is effective on the first day of the first full billing period beginning on or after April 1, 2025, and will remain in effect through March 31, 2030, pending confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis, or until superseded.

FOR FURTHER INFORMATION CONTACT: Rodney Bailey, Regional Manager, CRSP MC, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, or Tamala D. Gheller, Rates Manager, CRSP MC, Western Area Power Administration, 970-240-6545, or email: gheller@wapa.gov.

SUPPLEMENTARY INFORMATION: On June 10, 2020, FERC confirmed and approved Rate Schedule PR-2 under Rate Order No. WAPA-189 on a final basis through March 31, 2025.¹ This schedule applies to Provo River Project electric service. Western Area Power Administration (WAPA) published a **Federal Register** notice (Proposed FRN) on October 15,

2024 (89 FR 83008), proposing no changes to the existing formula rate under Rate Order No. WAPA-189. The Proposed FRN also initiated a 30-day public consultation and comment period. The rate continues the formula-based methodology that includes an annual update to the data in the rate formula. The charges under the rates will be annually updated on or before the first day of September thereafter.

Legal Authority

By Delegation Order No. S1-DEL-RATES-2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to FERC. By Delegation Order No. S1-DEL-S3-2024, effective August 30, 2024, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3-DEL-WAPA1-2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This rate action is issued under Redelegation Order No. S3-DEL-WAPA1-2023 and Department of Energy procedures for public participation in rate adjustments set forth in 10 CFR part 903.²

Following review of CRSP MC's proposal, Rate Order No. WAPA-221, which provides the formula rate for electric service, is hereby confirmed, approved, and placed into effect on an interim basis. WAPA will submit Rate Order No. WAPA-221 to FERC for confirmation and approval on a final basis.

Department of Energy

Administrator, Western Area Power Administration

In the Matter of: Western Area Power Administration, Colorado River Storage Project Management Center, Rate Adjustment for the Provo River Project's Power Formula Rate

Rate Order No. WAPA-221

Order Confirming, Approving, and Placing the Formula Rate for the Provo River Project Electric Service Into Effect on an Interim Basis

The formula rate in Rate Order No. WAPA-221 is established following section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152).³

By Delegation Order No. S1-DEL-RATES-2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the Western Area Power Administration (WAPA) Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to the Federal Energy Regulatory Commission (FERC). By Delegation Order No. S1-DEL-S3-2024, effective August 30, 2024, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3-DEL-WAPA1-2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This rate action is issued under Redelegation Order No. S3-DEL-WAPA1-2023 and DOE procedures for public participation in rate adjustments set forth in 10 CFR part 903.⁴

Acronyms, Terms, and Definitions

As used in this Rate Order, the following acronyms, terms, and definitions apply:

Capacity: The electric capability of a generator, transformer, transmission circuit, or other equipment. It is expressed in kilowatts (kW) or megawatts (MW).

Customer: An entity with a contract that is receiving firm electric service from WAPA.

Deficit: Annual OM&R and/or capital repayment expenses that exceed available revenues.

³ This Act transferred to, and vested in, the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)).

⁴ 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

¹ Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF20-1-000, 85 FERC ¶ 27,220 (2020).

² 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).