

The Commission mailed a copy of the *Notice of Availability* of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP22-138). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the draft EIS may do so. Your comments should focus on draft EIS's disclosure and discussion of potential environmental effects, measures to avoid or lessen environmental impacts, and the completeness of the submitted alternatives, information and analyses. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on December 5, 2022.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received, whether filed in written form or provided verbally. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for

submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22-138-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of

time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: October 14, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-22776 Filed 10-19-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7186-054]

Missisquoi, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 7186-054.

c. *Date Filed:* September 30, 2022.

d. *Applicant:* Missisquoi, LLC.

e. *Name of Project:* Sheldon Springs Hydroelectric Project.

f. *Location:* On the Missisquoi River in Franklin County, Vermont. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Kevin Webb, Licensing Manager, Missisquoi, LLC, 670 N Commercial St., Suite 204, Manchester, NH 03101; Phone at (978) 935-6039, or email at kwebb@centralriverspower.com.

i. *FERC Contact:* John Baummer at (202) 502-6837, or john.baummer@ferc.gov.

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: November 29, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Sheldon Springs Hydroelectric Project (P-7186-054).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Sheldon Springs Hydroelectric Project consists of: (1) a 283-foot-long, 35.5-foot-high concrete overflow Ambursen-type buttress dam that includes a 262-foot-long spillway with 2-foot-high wooden flashboards and a 16-foot-long, 8-foot-high hydraulically operated flap gate; (2) an impoundment with a surface area of approximately 175 acres; (3) the Main Powerhouse containing two identical vertical Kaplan turbine-generator units with a total capacity of 20,500 kilowatts (kW); (4) the South Mill Powerhouse that includes a 1,000-kW Francis-type turbine-generator unit; (5) the Grinder Room Powerhouse that includes two Francis-type turbine-generator units with a total capacity of 3,300 kW; (6) a 165-kW Kaplan turbine-generator unit located in one of the dam's Ambursen bays; (7) two transmission lines; and (8) appurtenant facilities. The project creates an

approximately 4,700-foot-long bypassed reach of the Missisquoi River.

Missisquoi, LLC voluntarily operates the project in a run-of-river mode such that outflow from the project approximates inflow. The minimum and maximum hydraulic capacities of the powerhouses are 70 and 3,342 cubic feet per second (cfs), respectively. The average annual generation of the project was approximately 69,277 megawatt-hours from 2010 to 2020.

For the purpose of protecting aquatic resources, Article 35 of the current license requires Missisquoi, LLC to release: (1) a minimum flow of 70 cfs or inflow, whichever is less, to the bypassed reach; (2) a minimum flow of 270 cfs or inflow, whichever is less, as measured immediately below the tailrace of the South Mill Powerhouse; and (3) a minimum flow of 285 cfs or inflow, whichever is less, as measured immediately below the tailrace of the Main Powerhouse.

The applicant proposes to: (1) operate the project in a run-of-river mode; (2) release a 70-cfs minimum bypassed reach flow or inflow, whichever is less; (3) release a 285-cfs minimum flow downstream of the South Mill Powerhouse or inflow, whichever is less; (4) implement an impoundment refill procedure, in the event of a drawdown of the impoundment, whereby 90 percent of inflow is passed downstream and 10 percent of inflow is used to refill the impoundment; (5) release approximately 13 cfs over the flashboard crest from 7:00 a.m. to 8:00 p.m. from May 1 to October 31; (6) develop an operation compliance monitoring plan; (7) install a 400-foot-long path from the canoe portage takeout to a public road; (8) install a two-car parking area for canoe portage; (9) improve the existing whitewater boating access points; and (10) implement erosion control measures to protect cultural resources.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued

on March 13, 2020. For assistance, contact FERC at FEROnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter and Request Additional Information: November 2022

Issue Scoping Document 1 for comments: February 2023

Request Additional Information (if necessary): March 2023

Issue Acceptance Letter: March 2023

Issue Scoping Document 2 (if necessary): April 2023

Issue Notice of Ready for Environmental Analysis: April 2023

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 14, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-22774 Filed 10-19-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-507-000]

Transcontinental Gas Pipe Line Company, LLC; Sea Robin Pipeline Company, LLC; Florida Gas Transmission Company, LLC; Notice of Request for Extension of Time

Take notice that on October 11, 2022, Transcontinental Gas Pipe Line Company, LLC (Transco), 2800 Post Oak Boulevard, Houston, Texas 77056, requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until December 31, 2023, in order to complete abandonment activities as authorized in Transco's VR22 to Shore Abandonment Project (Project) in the March 18, 2021 Order Granting Abandonment¹ (March

¹ *Transcontinental Gas Pipe Line Company, LLC*, 174 FERC ¶ 62,169 (2021).