

your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor’s play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under the “e-filing” link on the Commission’s Web site.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at www.ferc.gov using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP14–18–000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: November 22, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–28718 Filed 11–27–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR14–9–000]

Shell Pipeline Company LP; Notice of Petition for Declaratory Order

Take notice that on November 14, 2013, pursuant to Rule 207(a)(2) of the Commission’s Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2013), Shell Pipeline Company LP (SPLC) filed a petition requesting a declaratory order approving SPLC’s proposed contract rates and proposed service priority rights and prorationing provisions for shippers that have executed Transportation Service Agreements in accordance with the terms of the recently concluded binding open season, for SPLC’s proposed transportation service from Nederland and Port Neches, TX to St. James and Clovelly, LA, and any other additional further receipt or delivery points, as explained more fully in the petition.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that

enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FercOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on December 16, 2013.

Dated: November 20, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–28545 Filed 11–27–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14521–001, 14561–000]

KC Small Hydro LLC; Advanced Hydropower, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 13, 2013, KC Scoby LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), and on October 30, 2013 filed for amendment of the application, changing the applicant to KC Small Hydro LLC. (KCS Hydro). On November 5, 2013, Advanced Hydropower, Inc. (Advanced Hydro) filed a competing application for a preliminary permit. Both applicants propose to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers’ (Corps) Falls Lake Dam on the Neuse River near the town of Raleigh in Wake County, North Carolina. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

KCS Hydro’s proposed project would consist of the following: (1) Two turbine/generator units, with a total capacity of 1,700 kilowatts (kW), installed within the existing intake tower; (2) an electrical control booth constructed on top of the intake tower; and (3) a 700-foot-long, 13.2 kilo-Volt (kV) underground transmission line. The proposed project would have an average annual generation of 5,000 megawatt-hours (MWh), and operate as directed by the Corps.