

1–2:30 p.m.—Committee on Prices Indexes

1. OPLC research on alternative medical care price indexes based on disease treatments.
2. CPI plans to publish index levels to 3-decimal places beginning with the January 2007 index.
3. Impact of house and energy price changes on CPI indexes for rent and owner's equivalent rent.
4. Discussion of agenda items for the Spring 2007 meeting.

3–4:30 p.m.—Committee on Employment and Unemployment Statistics

1. Current Employment Statistics (CES) sub-national data—research into data quality and tentative plans for improvement.
2. BLS employment projections for 2016—discussion of proposed macroeconomic assumptions.
3. BLS-Census business list comparison research—preliminary results.
4. Discussion of agenda items for the Spring 2007 meeting.

Thursday—October 19 (Conference rooms 1 & 2)

8:30–10 a.m.—Committee on Productivity and Foreign Labor Statistics

1. Update on manufacturing compensation costs in China and India.
2. Cross-Country Comparisons of Consumer Price Indexes.
3. Update on International Technical Cooperation.
4. Are Those Who Bring Work Home Really Working Longer Hours?
5. Discussion of agenda items for the Spring 2007 meeting.

10:30 a.m.–12 p.m.—Council Meeting

1. Council chairperson's remarks.
2. Acting Commissioner's remarks.

1:30–3 p.m.—Committee on Occupational Safety and Health Statistics

1. Developments on injury and illness undercount issue.
2. Update on producing new occupational safety and health rate data.
3. Coding of contract workers in injury, illness, and fatality data.
4. Census of Fatal Occupational Injuries 2005 preliminary data.
5. Survey of Occupational Injuries and Illnesses 2005 summary data.
6. Discussion of two recent articles on occupational safety and health issues.
7. Update on survey of workplace violence prevention.
8. Discussion of agenda items for the Spring 2007 meeting.

The meetings are open to the public. Persons wishing to attend these meetings as observers should contact Tracy A. Jack, Liaison, Business Research Advisory Council, at 202–691–5869.

David J. Lacey,

Associate Commissioner for Administration.

[FR Doc. E6–16194 Filed 9–29–06; 8:45 am]

BILLING CODE 4510–24–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–387 and 50–388]

PPL Susquehanna, LLC.; Notice of Receipt and Availability of Application for Renewal of Susquehanna Steam Electric Station, Units 1 and 2 Facility Operating License Nos. NPF–14 and NPF–22 for an Additional 20-Year Period

The U.S. Nuclear Regulatory Commission (NRC or Commission) has received an application, dated September 13, 2006, from PPL Susquehanna, LLC., filed pursuant to Section 103 of the Atomic Energy Act of 1954, as amended, and Title 10 of the Code of Federal Regulations Part 54 (10 CFR part 54), to renew the operating license (NPF–14 and NPF–22) for the Susquehanna Steam Electric Station, Units 1 and 2. Renewal of the license would authorize the applicant to operate the facility for an additional 20-year period beyond the period specified in the current operating license. The current operating license for the Susquehanna Steam Electric Station, Units 1 and 2 (NPF–14 and NPF–22) expires on July 17, 2022 and March 23, 2024 respectively. The Susquehanna Steam Electric Station, Units 1 and 2 are boiling water reactors designed by General Electric. The units are located in Berwick, PA. The acceptability of the tendered application for docketing, and other matters including an opportunity to request a hearing, will be the subject of subsequent **Federal Register** notices.

Copies of the application are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland 20852, or electronically from the NRC's Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room under Accession Number ML062630217. The ADAMS Public Electronic Reading Room is accessible from the NRC's Web site at <http://www.nrc.gov/reading-rm/adams.html>. In addition, the application

is available at <http://www.nrc.gov/reactors/operating/licensing/renewal/applications.html>, on the NRC's Web page, while the application is under review. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC's PDR Reference staff at 1–800–397–4209, extension 301–415–4737, or by e-mail to pdr@nrc.gov.

A copy of the license renewal application for the Susquehanna Steam Electric Station, Units 1 and 2 is also available to local residents near the Susquehanna Steam Electric Station at the Berwick Public Library, 205 Chestnut Street Berwick, PA 18603.

Dated at Rockville, Maryland, this 26th day of September, 2006.

For the Nuclear Regulatory Commission.

Frank P. Gillespie,

Director, Division of License Renewal, Office of Nuclear Reactor Regulation.

[FR Doc. E6–16138 Filed 9–29–06; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50–425]

Southern Nuclear Operating Company, et al.; Vogtle Electric Generating Plant, Unit 2; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an exemption from Title 10 of the Code of Federal Regulations (10 CFR), part 54, section 54.17(c), for Facility Operating License No. NFP–81, issued to Southern Nuclear Operating Company, Inc., (the licensee), for operation of Vogtle Electric Generating Plant, Unit 2 (Vogtle Unit 2), located in Burke County, Georgia. Therefore, as required by 10 CFR 51.21, the NRC is issuing this environmental assessment and finding of no significant impact.

Environmental Assessment

Identification of the Proposed Action

The proposed action would exempt the licensee from the requirement of 10 CFR 54.17(c), which specifies that an applicant (for the purposes of license renewal, the licensee is the applicant) may apply for a renewed operating license no earlier than 20 years before the expiration of the operating license currently in effect.

The proposed action is in accordance with the licensee's application for an exemption dated May 22, 2006.

The Need for the Proposed Action

In accordance with 10 CFR 54.17(c), the earliest date that the applicant could apply for a renewed operating license for Vogtle Unit 2 would be February 9, 2009. The licensee plans to apply for license renewal for Vogtle Units 1 and 2 on June 28, 2007. Vogtle Unit 1 will have accumulated 20 years operating experience by June 28, 2007 and will meet the requirements of 10 CFR 54.17(c). The proposed exemption for Unit 2 is required to allow the licensee to apply for the renewal of both Vogtle operating licenses concurrently. The request seeks only schedular relaxation without any other substantive reliefs.

Environmental Impacts of the Proposed Action

The NRC has completed its evaluation of the proposed action and concludes that the issuance of the proposed exemption will not have a significant environmental impact. The proposed schedular exemption pertains solely to the future submission of an application to renew the Vogtle 2 operating license. It causes no changes to the current design or operation of Vogtle 2 and imparts no prejudice in the future review of the application for license renewal.

The details of the staff's safety evaluation will be provided in the exemption that will be issued as part of the letter to the licensee approving the exemption to the regulation.

The proposed action will not significantly increase the probability or consequences of accidents. No changes are being made in the types of effluents that may be released off site. There is no significant increase in the amount of any effluent released off site. There is no significant increase in occupational or public radiation exposure. Therefore, there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential non-radiological impacts, the proposed action does not have a potential to affect any historic sites. It does not affect non-radiological plant effluents and has no other environmental impact. Therefore, there are no significant non-radiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the

proposed action (*i.e.*, the "no-action" alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

This action does not involve the use of any different resources than those previously considered in the Final Environmental Statement (FES) for Vogtle Unit 2, NUREG-1087, "Final Environmental Statement Related to the Operation of the VEGP [Vogtle Electric Generating Plant], Units 1 and 2," dated December 1985.

Agencies and Persons Consulted

In accordance with its stated policy, on August 4, 2006, the staff consulted with the Georgia State official, Mr. Jim Hardeman of the Department of Natural Resources, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated May 22, 2006. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or send an e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 11th day of September 2006.

For the Nuclear Regulatory Commission.

Christopher Gratton,

Sr. Project Manager, Plant Licensing Branch II-1, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. E6-16137 Filed 9-29-06; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards; Procedures for Meetings

Background

This notice describes procedures to be followed with respect to meetings conducted by the Nuclear Regulatory Commission's (NRC's) Advisory Committee on Reactor Safeguards (ACRS) pursuant to the Federal Advisory Committee Act (FACA). These procedures are set forth so that they may be incorporated by reference in future notices for individual meetings.

The ACRS is a statutory group established by Congress to review and report on nuclear safety matters and applications for the licensing of nuclear facilities. The Committee's reports become a part of the public record.

The ACRS meetings are conducted in accordance with FACA. They are normally open to the public and provide opportunities for oral or written statements from members of the public to be considered as part of the Committee's information gathering process. ACRS reviews do not normally encompass matters pertaining to environmental impacts other than those related to radiological safety.

The ACRS meetings are not adjudicatory hearings such as those conducted by the NRC's Atomic Safety and Licensing Board Panel as part of the Commission's licensing process.

General Rules Regarding ACRS Full Committee Meetings

An agenda will be published in the **Federal Register** for each full Committee meeting. There may be a need to make adjustments to the agenda to facilitate the conduct of the meeting. The Chairman of the Committee is empowered to make such adjustments to conduct the meeting in a manner that, in his/her judgment, will facilitate the orderly conduct of business, including making provisions to continue the discussion of matters not completed on the scheduled day on another meeting day. Persons planning to attend the meeting may contact the Designated Federal Official (DFO) specified in the **Federal Register** Notice prior to the meeting to be advised of any changes to the agenda that may have occurred.

The following requirements shall apply to public participation in ACRS full Committee meetings:

(a) Persons who plan to submit written comments at the meeting should provide 35 copies to the DFO at the beginning of the meeting. Persons who cannot attend the meeting but wish to