assessment, have been filed with the Commission and are available for public inspection.

- a. *Type of Application:* New Major License.
  - b. Project No.: 346-037.
  - c. Date Filed: August 23, 2001.
- d. *Applicant:* Minnesota Power Inc., d.b.a. ALLETE, Inc.
- e. *Name of Project:* Blanchard Hydroelectric Project.
- f. Location: On the Mississippi River near the City of Little Falls, in Morrison County, MN. The project occupies federal lands of the Bureau of Land Management.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Bob Bohm, ALLETE, Inc., P.O. Box 60, Little Falls, MN 56345, *rbohm@mnpower.com*, 320–632–2318, ext. 5042.
- i. FERC Contact: Tom Dean, thomas.dean@ferc.fed.us, 202–219– 2778.
- j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commissions, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(l)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person that is on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The license application has been accepted for filing, but are not ready for environmental analysis.

l. The existing Blanchard Project consists of: (1) A 750-foot-long, 62-foot-high concrete gravity dam comprising: (a) a 190-foot-long non-overflow section; (b) a 437-foot-long gated spillway section; (c) eight 44-foot-wide by 14.7-foot-high Taintor gates; and (d) a 124-foot-wide integral powerhouse; (2) approximately 3,540-foot-long earth dikes extending from both sides of the concrete dam; (3) a 1,152-acre reservoir at normal water surface elevation of 1,081.7 feet NGVD; (4) a powerhouse containing three generating units with a

total installed capacity of 18,000 kW; and (5) other appurtenances.

m. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction by contacting the applicant identified in item h above.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received at the Commission on or before the specified deadline date.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing pertains; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–28028 Filed 11–7–01; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

# Notice of Application Tendered for Filing With the Commission

November 2, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Minor License.
  - b. *Project No.:* 11659–002.
  - c. Date filed: October 23, 2001.
- d. *Applicant:* Gustavus Electric Company (GEC).

- e. *Name of Project:* Falls Creek Hydroelectric Project.
- f. Location: On Falls Creek (also known as the Kahtaheena River), in southeastern Alaska near the town of Gustavus. The project would be located on lands currently located within the boundary of Glacier Bay National Park and administered by the National Park Service. The Glacier Bay National Park Boundary Adjustment Act of 1998 (Act) provides that if a license is issued for the project, the minimum amount of Glacier Bay National Park land necessary to construct and operate the hydroelectric project would be transferred, as part of a land exchange, to the State of Alaska. The Act also authorizes the submittal of a license application for this project to the Federal Energy Regulatory Commission.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)–825(r).
- h. *Applicant Contact*: Richard Levitt, Gustavus Electric Company, P.O. Box 102, Gustavus, Alaska 99826; (907) 697– 2299.
- i. FERC Contact: Bob Easton, Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426; (202) 219–2782, Email: robert.easton@ferc.fed.us.
- j. The application is not ready for environmental analysis at this time.
- k. The Falls Creek Hydroelectric Project would consist of: (1) An approximately 70-foot-long and 10-foot-high dam; (2) a 0.5-acre reservoir having no storage capacity at elevation 665 feet mean sea level; (3) a powerhouse containing one generating unit for a total installed capacity of 800 kilowatts; (4) 5 miles of buried transmission line; and (5) appurtenant facilities. The project is estimated to generate an average of 4.8 million kilowatthours annually. The dam and project facilities would be owned by the applicant.
- 1. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–28029 Filed 11–7–01; 8:45 am] BILLING CODE 6717–01–P