

*Burden Statement:* Public reporting burden for this collection is estimated as follows:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1) 2	(2) 1	(3) 40	(1) × (2) × (3) 80

The estimated total cost to respondents is \$4,861 (80 hours divided by 2,080 hours per employee<sup>3</sup> per year times \$126,384<sup>4</sup> per year average salary per employee equals \$4,861 (rounded)). The estimated cost of filing Form 73 per respondent is \$2,431.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including

the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-402 Filed 1-11-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-48-000; Docket No. CP91-50-004]

#### **Puget Sound Energy, Inc.; SOCCO, Inc. Sumas Pipeline Company; Sumas Cogeneration Company, L.P.; Notice of Application To Transfer Natural Gas Act Section 3 Authorization and Presidential Permit**

January 4, 2008.

On December 21, 2007, Puget Sound Energy, Inc. (Puget), SOCCO, Inc. (SOCCO), Sumas Pipeline Company (SPC), and Sumas Cogeneration Company, L.P. (SCCLP) (collectively, the Applicants) filed an application pursuant to section 3 of the Natural Gas Act (NGA) and section 153 of the Commission's Regulations and Executive Order No. 10485, as amended by Executive Order No. 12038, and the Secretary of Energy's Delegation Order No. 00-004.00A, effective May 16, 2006, seeking authorization to transfer SCCLP's existing NGA section 3 authorization and Presidential Permit to Puget, SOCCO, and SPC, all as more fully set forth in the application which is on file with the Commission and open to the public for inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-

free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding the application may be directed to: Pamela J. Anderson, Attorney for Puget Sound Energy, Inc., Van Ness Feldman, PC, 719 Second Avenue, Suite 1150, Seattle, Washington 98112, or call (206) 623-9372; or Matthew M. Schreck, Attorney for SOCCO, Inc., Sumas Pipeline Company, and Sumas Cogeneration Company, L.P., Corbett & Schreck, P.C., 9525 Katy Freeway, Suite 420, Houston, Texas 77024, or call (713) 444-6687.

Specifically, SCCLP, Puget, SOCCO, and Sumas, and Sword request the Commission to issue an order: (1) Transferring SCCLP's NGA section 3 authorization to Puget, SOCCO, and Sumas for the operation and maintenance of facilities for the importation of natural gas from the Province of British Columbia, Canada, into Whatcom County, Washington; and (2) authorizing the assignment of SCCLP's May 1, 1991, as subsequently amended, Presidential Permit for the operation and maintenance of facilities at the British Columbia, Canada/ Washington import point.

The import facilities consist of (1) an interconnection with Westcoast Energy, Inc., at the international border between Canada and the United States, and (2) an 8-inch diameter pipeline located directly south of the Sumas gas meter station that crosses the Canada-United States border near or within the City of Sumas in Whatcom County, extending a distance of approximately 3.79 miles. The 8-inch diameter pipeline interconnects with the Sumas tie-in station at the 125-megawatt gas-fired Sumas cogeneration power plant owned and operated by SCCLP.

Applicants state that the border facilities will remain in place and operation following the requested transfer and assignment. Applicants also state that they are not proposing to construct and operate any new facilities. Applicants further state that there are no current third party service agreements associated with the facilities, service has not been offered to the public, and that the import and transportation of Canadian natural gas would be solely

<sup>3</sup> Number of hours an employee works per year.

<sup>4</sup> Average annual salary per employee.

for use by the Applicants' (owners) respective facilities.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

*Comment Date:* January 25, 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-398 Filed 1-11-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-49-000]

#### Distrigas of Massachusetts Corporation; Notice of Application for Abandonment of Sales Services

January 4, 2008.

Take notice that on December 19, 2007, Distrigas of Massachusetts LLC (DOMAC), One Liberty Square, 10th Floor, Boston, Massachusetts 02109, filed an application under section 3 and section 7 of the Natural Gas Act (NGA) to obtain authorization: (1) For the abandonment of services provided pursuant to DOMAC's FERC Gas Tariff, First Revisited Volume No. 1 (Tariff) and under DOMAC's amended certificate of public convenience and necessity; (2) for the cancellation of DOMAC's Tariff, including all of its rate schedules contained therein; and (3) to

retain certain existing rate and service terms now applicable to its liquid sales only pursuant to section 3 of the NGA based upon the Commission's acceptance of their Terms of Liquid Service; to become applicable to liquid sales upon such approval.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Any questions regarding this filing should be directed to Mr. Robert A. Nailling, Vice President, General Counsel and Secretary, Distrigas of Massachusetts LLC, One Liberty Square, 10th Floor, Boston, Massachusetts 02109, or Phone: (617) 526-8300.

DOMAC states that it purchases liquefied natural gas (LNG) imported by Distrigas LLC from various international sources. Distrigas LLC is a corporate affiliate of DOMAC. DOMAC then resells the LNG in vapor and liquid form to its customers located throughout the northeastern United States. DOMAC's customers include local distribution companies, gas marketers, and end-users, including electric power generation plants. DOMAC proposes to continue to make such sales of LNG in liquid and vapor form subject only to the Commission's jurisdiction under section 3 of the NGA, as amended by the Energy Policy Act of 2005. DOMAC proposes that sales of vaporized LNG will be under flexible, negotiate contracts with market-responsive terms not subject to the Commission's jurisdiction. However, DOMAC proposes a Statement of Terms and Conditions for Liquid Service incorporating terms and conditions from the current Tariff, to apply only to liquid sales. DOMAC requests that the proposed abandonment of such sales pursuant to its amended certificate under section 7 of the NGA and the Terms of Liquid Service be effective as of April 1, 2008.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date shown below. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

*Comment Date:* January 25, 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-399 Filed 1-11-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings # 1

January 3, 2008.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC08-28-000.

*Applicants:* Lehman Brothers Commodity Services, Inc.; Eagle Energy Partners I, LP.

*Description:* Lehman Brothers Commodity Services, Inc.'s et al. application for authorization for disposition of jurisdictional facilities and request for expedited action.

*Filed Date:* 12/26/2007.

*Accession Number:* 20071228-0115.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, January 16, 2008.

*Docket Numbers:* EC08-29-000.

*Applicants:* APX, Inc.

*Description:* APX, Inc. submits an application for authorization for disposition of jurisdictional facilities and request for expedited action.

*Filed Date:* 12/21/2007.

*Accession Number:* 20071228-0117.

*Comment Date:* 5 p.m. Eastern Time on Friday, January 11, 2008.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG08-28-000.

*Applicants:* Waterbury Generation, LLC.