

a width that is 12.7 mm or greater and that measures at least 10 times the thickness. The products covered also include products not in coils (e.g., in straight lengths) of a thickness of 4.75 mm or more and a width exceeding 150 mm and measuring at least twice the thickness. The products described above may be rectangular, square, circular, or other shape and include products of either rectangular or non-rectangular cross-section where such cross-section is achieved subsequent to the rolling process, i.e., products which have been “worked after rolling” (e.g., products which have been beveled or rounded at the edges).

For purposes of the width and thickness requirements referenced above:

(1) Where the nominal and actual measurements vary, a product is within the scope if application of either the nominal or actual measurement would place it within the scope based on the definitions set forth above, and

(2) where the width and thickness vary for a specific product (e.g., the thickness of certain products with non-rectangular cross-section, the width of certain products with non-rectangular shape, etc.), the measurement at its greatest width or thickness applies.

Steel products included in the scope of this investigation are products in which: (1) iron predominates, by weight, over each of the other contained elements; and (2) the carbon content is 2 percent or less, by weight.

Subject merchandise also includes corrosion-resistant steel that has been further processed in a third country, including but not limited to annealing, tempering, painting, varnishing, trimming, cutting, punching and/or slitting or any other processing that would not otherwise remove the merchandise from the scope of the investigation if performed in the country of manufacture of the in-scope corrosion resistant steel.

All products that meet the written physical description are within the scope of this investigation unless specifically excluded. The following products are outside of and/or specifically excluded from the scope of this investigation:

- Flat-rolled steel products either plated or coated with tin, lead, chromium, chromium oxides, both tin and lead (“tème plate”) or both chromium and chromium oxides (“tin free steel”), whether or not painted, varnished or coated with plastics or other non-metallic substances in addition to the metallic coating;

- Clad products in straight lengths of 4.7625 mm or more in composite thickness and of a width which exceeds 150 mm and measures at least twice the thickness;

- Certain clad stainless flat-rolled products, which are three-layered corrosion-resistant carbon steel flat-rolled products less than 4.75 mm in composite thickness that consist of a carbon steel flat-rolled product clad on both sides with stainless steel in a 20%–60%–20% ratio; and

Also excluded from the scope of the antidumping duty investigation on corrosion resistant steel from Taiwan are any products covered by the existing antidumping duty order on corrosion-resistant steel from Taiwan. See *Certain Corrosion-Resistant*

Steel Products from India, Italy, the People’s Republic of China, the Republic of Korea and Taiwan: Amended Final Affirmative Antidumping Determination for India and Taiwan, and Antidumping Duty Orders, 81 FR 48390 (July 25, 2016); *Corrosion-Resistant Steel Products from Taiwan: Notice of Third Amended Final Determination of Sales at Less Than Fair Value Pursuant to Court Decision and Partial Exclusion from Antidumping Duty Order*, 88 FR 58245 (August 25, 2023).

The products subject to the investigation are currently classified in the Harmonized Tariff Schedule of the United States (HTSUS) under item numbers: 7210.30.0030, 7210.30.0060, 7210.41.0000, 7210.49.0030, 7210.49.0040, 7210.49.0045, 7210.49.0091, 7210.49.0095, 7210.61.0000, 7210.69.0000, 7210.70.6030, 7210.70.6060, 7210.70.6090, 7210.90.6000, 7210.90.9000, 7212.20.0000, 7212.30.1030, 7212.30.1090, 7212.30.3000, 7212.49.5000, 7212.61.0000, 7212.40.5000, 7212.50.0000, 7212.60.0000, 7225.91.0000, 7225.92.0000, 7226.99.0110, and 7226.99.0130.

The products subject to the investigation may also enter under the following HTSUS item numbers: 7210.90.1000, 7215.90.1000, 7215.90.3000, 7215.90.5000, 7217.20.1500, 7217.30.1530, 7217.30.1560, 7217.90.1000, 7217.90.5030, 7217.90.5060, 7217.90.5090, 7225.99.0090, 7226.99.0180, 7228.60.6000, 7228.60.8000, and 7229.90.1000.

The HTSUS subheadings above are provided for convenience and customs purposes only. The written description of the scope of the investigations is dispositive.

Appendix II—List of Topics Discussed in the Preliminary Decision Memorandum

- I. Summary
- II. Background
- III. Period of Investigation
- IV. Use of Facts Available and Adverse Inferences
- V. Discussion of the Methodology
- VI. Currency Conversion
- VII. Recommendation

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24–490–000]

EcoEléctrica L.P.; Notice of Availability of the Environmental Assessment for the Proposed Ecoelétrica LNG Supply Pipeline Capacity Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the EcoEléctrica LNG Supply Pipeline Capacity Project (Project) proposed by EcoEléctrica L.P. (EcoEléctrica) in the

above-referenced docket.¹ EcoEléctrica proposes to increase the existing LNG Supply Pipeline Project send out capacity between the Liquefied Natural Gas (LNG) terminal in Peñuelas, Puerto Rico and the off-site, non-jurisdictional Crowley Puerto Rico LLC Truck Loading Facility (TLF) from 250 gallons per minute (gpm) to 500 gpm. The Project entails adjusting software pressure and flow control setpoints to allow for the increased flow of LNG at the inlet of the LNG Supply Pipeline. EcoEléctrica states that the purpose of the project is to satisfy the increasing demand for LNG from the TLF and its downstream users in Puerto Rico.

The EA assesses the potential environmental effects of the Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Coast Guard and the U.S. Department of Transportation participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; potentially affected landowners and other interested individuals and groups. The EA is only available in electronic format. It may be viewed and downloaded from the FERC’s website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environmental/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC’s website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select “General Search” and enter the docket number in the “Docket Number” field (i.e. CP24–490–000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff’s

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1730221396.

independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5 p.m. Eastern Time on May 5, 2025.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP24-490-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only

intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: April 4, 2025.

Debbie-Anne A. Reese,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1975-131]

Idaho Power Company; Notice of Effectiveness of Withdrawal of Application for Amendment of License

On December 6, 2024, Idaho Power Company (licensee) filed an application for a non-capacity amendment for the Bliss Project No. 1975.¹ On March 18, 2025, the licensee filed a notice of withdrawal of the request. The project is located on the Snake River in Gooding, Twin Falls, and Elmore Counties, Idaho. Part of the project occupies federal lands managed by the Bureau of Land Management.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,² the withdrawal of the application became effective on April 3, 2025, and this proceeding is hereby terminated.

Dated: April 4, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-06152 Filed 4-9-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER25-1875-000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2025-04-03 2025 Spring Tariff Clarification Filing to be effective 6/3/2025.

Filed Date: 4/3/25.

Accession Number: 20250403-5169.

Comment Date: 5 p.m. ET 4/24/25.

Docket Numbers: ER25-1876-000.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3906 Wedington Solar GIA Cancellation to be effective 6/25/2025.

Filed Date: 4/4/25.

Accession Number: 20250404-5020.

¹ *Idaho Power Company*, 108 FERC ¶ 61,128 (2004).

² 18 CFR 385.216(b) (2024).