

and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 24, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-22503 Filed 9-1-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13982-000]

Northland Power Mississippi River LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 3, 2011, Northland Power Mississippi River LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower on the Mississippi River, near the town of Point a La Hache, in Plaquemines Parish, Louisiana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed NPI 014 hydrokinetic project would consist of the following: (1) Up to 400 TREK generating units installed in a matrix on the bottom of the river; (2) the total capacity of the installation would be up to 100,000

kilowatts; (3) shielded underwater cables would convey each matrix power to a substation; and (4) a transmission line would interconnect with the power grid. The proposed project would have an average annual generation of 876.0 gigawatt-hours (GWh), which would be sold to a local utility.

Applicant Contact: Tim Richardson, 30 St. Clair Avenue West 17th Floor, Toronto, Ontario, Canada; phone (416) 820-9521.

FERC Contact: Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13982-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 18, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-22509 Filed 9-1-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14253-000]

Lock+ Hydro Friends Fund IV; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 10, 2011, the Lock+ Hydro Friends Fund IV filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed USACE LD 17 Project No. 14253, to be located at the existing Mississippi River Lock and Dam No. 17 on the Mississippi River, near the City of New Boston, in Mercer County, Illinois. The Mississippi River Lock and Dam No. 17 is owned by the United States government and operated by the Army Corps of Engineers.

The proposed project would consist of: (1) Three new 109-foot-wide by 40-foot-high steel lock frame modules each containing ten 650-kilowatt hydropower turbines having a total combined generating capacity of 19.5 megawatts; (2) one new 109-foot-wide and one new 220-foot-wide tailrace extending 75-150 feet downstream; (3) a new 25-foot by 50-foot switchyard; (4) a new intake structure of undetermined size; (5) a new 6-mile-long, 69-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 119,655 megawatt-hours.

Applicant Contact: Mr. Wayne F. Krouse, 5090 Richmond Avenue, #390, Houston, TX 77056; (877) 556-6566, extension 709.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your