made by the California Power Exchange Corporation (CalPX) to chargeback to sellers into the CalPX market pursuant to Section 5.3 of Schedule 2 of the CalPX Tariff for defaults of Southern California Edison Company (SCE) and other defaulting parties are unauthorized by the CalPX Tariff and are unjust and unreasonable under current circumstances in California.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before February 28, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at http:/ /www.ferc.fed.us/online/rims.htm (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before February 28, 2001.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-3912 Filed 2-15-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-227-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

February 12, 2001.

Take notice that on February 8, 2001, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets listed on Appendix A to the filing, to be effective March 12, 2001.

Natural states that the purpose of this filing is to revise Rate Schedule FRSS, so that customers can elect a "storage-only" option in lieu of a delivered storage service. Customers can then use separately contracted transportation (including released capacity) for deliveries of gas withdrawn from storage. Deliveries to the city-gate or to

an end-use facility may still be made on a firm no-notice basis, provided the Shipper meets the requirements in the new Section 7.5(b) Rate Schedule FRSS.

Natural states that copies of the filing have been mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:/ /www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–3910 Filed 2–15–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ES01-16-000]

Ogden Energy Group, Inc.; Notice of Issuance or Order

February 12, 2001.

On January 8, 2001, Ogden Energy Group, Inc. (Ogden) submitted for filing an application pursuant to section 204 of the Federal Power Act. In its application, Ogden also requested waiver of various Commission regulations. In particular, Ogden requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Ogden.

On February 2, 2001, pursuant to delegated authority, the Director, Division of Corporate Application, Office of Markets, Tariffs and Rates, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard

or to protest the blanket approval of issuance of securities or assumptions of liability by Ogden should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Ogden is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ogden's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 5, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr,

Acting Secretary.

[FR Doc. 01–3913 Filed 2–15–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-226-000]

Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

February 12, 2001.

Take notice that on February 7, 2001 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Twenty-First Revised Sheet No. 28, effective February 1, 2001.

Transco states that the purpose of the instant filing is track rate changes attributable to storage service purchased from Texas Eastern Transmission Corporation under its Rate Schedule X–28 the costs of which are included in