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Dated: August 28, 2014.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2014-21100 Filed 9-4-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-96-000]

Spinning Spur Wind Two, LLC; Spinning Spur Wind Three, LLC; Notice of Petition for Declaratory Order

Take notice that on August 26, 2014, pursuant to Rule 207 of the Federal Energy Regulatory Commission's (FERC or Commission) Rules of Practice and Procedure, 18 CFR 385.207, Spinning Spur Wind Two, LLC and Spinning Spur Wind Three, LLC (collectively, the Petitioners) filed a petition for declaratory order requesting that the Commission disclaim jurisdiction over Petitioners as "public utilities" under section 201(e) of the Federal Power Act, 16 U.S.C. 824, if they share ownership of poles and other non-electrical facilities used both for Petitioners' non-FERC jurisdictional shared generation-tie line and a FERC jurisdictional generation-tie line owned and operated by an affiliate.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on September 25, 2014.

Dated: August 27, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-21159 Filed 9-4-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14087-001]

Black Canyon Hydro, LLC; Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 1, 2014, Black Canyon Hydro, LLC filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Black Canyon Pumped Storage Project (project) to be located at the U.S. Bureau of Reclamation's Kortes and Seminole Dams near Rawlins in Carbon County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project has five alternatives and would consist of the following:

East Reservoir-Kortes Alternative

(1) The existing Kortes Reservoir as the lower reservoir; (2) a new, 45-foot-high, 8,724-foot-long earthen or rockfill East Reservoir embankment; (3) a new artificial, lined East Reservoir with a storage capacity of 9,700-acre-foot; (4) a 3,800-foot-long, 18.7-foot-diameter concrete-lined pressure shaft; (5) a 200-foot-long, 22.4-foot-diameter concrete-

lined tailrace; (6) a 280-foot-long, 70-foot-wide, 120-foot-high powerhouse; and (7) 0.75-mile-long, 230-kilovolt (kV) transmission line to an interconnection point to the Western Area Power Administration (WAPA) Miracle Mile-Cheyenne transmission line on the Seminole Reservoir side of the project.

East Reservoir-Seminole Alternative

(1) The existing Seminole Reservoir as the lower reservoir; (2) a new, 45-foot-high, 8,724-foot-long earthen or rockfill East Reservoir embankment; (3) a new artificial, lined East Reservoir with a storage capacity of 9,700-acre-foot; (4) a 800-foot-long, 20.4-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 5,800-foot-long, 20.4-foot-diameter concrete-lined pressure shaft; (6) a 200-foot-long, 24.5-foot-diameter concrete-lined tailrace; and (7) a 280-foot-long, 70 foot-wide, 120-foot-high powerhouse. The interconnection point to the WAPA Miracle Mile-Cheyenne line is adjacent to the powerhouse and a transmission line is not required.

North Reservoir-Kortes Alternative

(1) The existing Kortes Reservoir as the lower reservoir; (2) a new, 45-foot-high, 6,280-foot-long earthen or rockfill North Reservoir embankment; (3) a new artificial, lined North Reservoir with a storage capacity of 5,322-acre-foot; (4) a 1,400-foot-long, 18.7-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 1,960-foot-long, 18.7-foot-diameter concrete-lined pressure tunnel; (6) a 560-foot-long, 22.4-foot-diameter concrete-lined tailrace; (7) a 250-foot-high, 60-foot-wide, 120-foot-high powerhouse; and (8) a 1-mile-long, 230-kV transmission line to an interconnection point of the WAPA Miracle Mile-Cheyenne transmission line on the Seminole Reservoir side of the project.

North Reservoir-Seminole Alternative A

(1) The existing Seminole Reservoir as the lower reservoir; (2) a new, 45-foot-high, 6,280-foot-long earthen or rockfill North Reservoir embankment; (3) a new artificial, lined North Reservoir with a storage capacity of 5,322-acre-foot; (4) a 1,400-foot-long, 20.4-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 3,780-foot-long, 20.4-foot-diameter concrete-lined pressure tunnel; (6) a 1,307-foot-long, 24.5-foot-diameter concrete-lined tailrace; (7) an 250-foot-high, 60-foot-wide, 120-foot-high powerhouse; and (8) a 0.25-mile-long, 230-kV transmission line interconnecting with the WAPA Miracle Mile-Cheyenne line.

North Reservoir-Seminole Alternative B

(1) The existing Seminole Reservoir as the lower reservoir; (2) the new North Reservoir embankment and Reservoir also proposed in North Reservoir-Kortes Alternative (items 2 and 3 above); (3) a 1,400-foot-long, 20.4-foot-diameter unlined or concrete-lined low-pressure tunnel; (4) a 3,780-foot-long, 20.4-foot-diameter concrete-lined pressure tunnel; (5) a 1,307-foot-long, 24.5-foot-diameter concrete-lined tailrace; (6) an 250-foot-high, 60-foot-wide, 120-foot-high semi-surface powerhouse; and (7) a 0.35-mile-long, 230-kV transmission line interconnecting with the WAPA Miracle Mile-Cheyenne line.

The generating equipment for all of the alternatives will consist of three 166-megawatt (MW) adjustable-speed reversible pump-turbines with a total generating and pumping capacity of 500 MW. The estimated annual generation of the project would be 2,628 gigawatt-hours.

Applicant Contact: Mr. Matthew Shapiro, Black Canyon Hydro, LLC, 1210 W. Franklin Street, Suite 2, Boise, Idaho 83702; phone: (208) 246-9925.

FERC Contact: Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14087-001.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14087) in the docket number field to access the

document. For assistance, contact FERC Online Support.

Dated: August 26, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-21168 Filed 9-4-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2337-076-Oregon]

PacifiCorp Energy; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Oregon State Historic Preservation Officer (hereinafter, SHPO), and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. section 470 f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Prospect No. 3 Hydroelectric Project (Project No. 2337-076).

The programmatic agreement, when executed by the Commission and the SHPO would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the Prospect No. 3 Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with

certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

PacifiCorp Energy, as the licensee for the Prospect No. 3 Hydroelectric Project, and the Rouge River-Siskiyou National Forest and Cow Creek Band of Umpqua Tribe of Indians have expressed an interest in this proceeding and are invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

John Eddins or Representative, Office of Planning and Review, Advisory Council on Historic Preservation, 1100 Pennsylvania Ave. NW., Suite 809, Washington, DC 20004

Dan Courtney or Representative, Cow Creek Band of Umpqua Tribe of Indians, 2371 NE Stephens Street, Ste. 100, Roseburg, OR 97470

Steve Albertelli or Representative, PacifiCorp Energy, 925 South Grape Street, Building 5, Medford, OR 97501

Dennis Griffin or Representative, Oregon Heritage, Oregon Parks and Recreation Department, 725 Summer St. NE, Suite C, Salem, OR 97301

Melissa Schroeder or Representative, Rouge River-Siskiyou Nation Forest, 3040 Biddle Road, Medford, OR 97504

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON-PUBLIC Information.

Any such motions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at <mailto:ferconline@FERC.GOV> or FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659.

Although the Commission strongly encourages electronic filing, documents

¹ 18 CFR 385.2010.