Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the Federal Register.

Signed in Washington, DC, on October 30, 2020.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2020–24517 Filed 11–4–20; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC20-22-000]

Commission Information Collection Activities (FERC–588); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal **Energy Regulatory Commission** (Commission or FERC) is soliciting public comment on the currently approved information collection FERC– 588 (Emergency Natural Gas Transportation, Sale, and Exchange Transactions), and is submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

DATES: Comments on the collection of information are due December 7, 2020.

ADDRESSES: Send written comments on FERC–588 to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–0144) in the subject line. Your comments should be sent within 30 days of publication of this notice in the Federal Register.

Please submit copies of your comments to the Commission (identified by Docket No. IC20–22–000) by any of the following methods:

- eFiling at Commission's Website: http://www.ferc.gov/docs-filing/ efiling.asp.
- *U.S. Postal Service Mail:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.
- Effective 7/1/2020, delivery of filings other than by eFiling or the U.S. Postal Service should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852. *Instructions:*

OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain; Using the search function under the Currently Under Review field, select Federal Energy Regulatory Commission; click submit and select comment to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading

comments and issuances in this docket may do so at *http://www.ferc.gov*.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov* and telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–588 (Emergency Natural Gas Transportation, Sale, and Exchange Transactions).

OMB Control No.: 1902-0144.

Type of Request: Three-year extension of the FERC–588 information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: FERC-588 is an existing information collection consisting of filing requirements and notice procedures at 18 CFR 157.17 and 284.270. These regulations pertain to non-jurisdictional companies' assistance in natural gas emergency circumstances. The non-jurisdictional companies that assist in such emergency transactions must file information with the Commission under 18 CFR 284.270, so that the Commission may ensure compliance with relevant legal requirements. An interstate pipeline that seeks an emergency certificate for facilities must file an application under 18 CFR 157.17.

On July 17, 2020, the Commission published a Notice in the **Federal Register** (85 FR 43579) in Docket No. IC20–22–000 requesting public comments. The Commission received no public comment in response.

Types of Respondents: Providers and recipients of assistance in natural gas emergency circumstances.

Estimate of Annual Burden: ¹ The Commission estimates the total annual burden and cost ² for this information collection in the following table:

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden (hr.) and cost (\$) per response	Total annual burden (hr.) and cost (\$)
Α.	B.	C. (Col. A×Col. B)	D.	E. (Col. C × Col D)
10	3	30	10 hrs; \$830	300 hrs.; \$24,900

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper

performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of

of what is included in the information collection burden, refer to 5 CFR 1320.3.

² The Commission staff believes that industry and Commission staff are similarly situated in terms of

¹ Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation

cost for wages and benefits. Therefore, we are using \$83.00 per hour in this calculation. That is the 2020 average hourly cost, for wages plus benefits, for one FERC full-time equivalent.

the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 30, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–24551 Filed 11–4–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11322-000]

Tuolumne Utilities District; Notice of Existing Licensee's Failure To File a Notice of Intent To File a Subsequent License Application, And Soliciting Notices of Intent To File a License Application and Pre-Application Documents

The current license for Columbia Water Supply Hydroelectric Project No. 11322 was issued to Tuolumne Utilities District on August 28, 1995, for a term of 30 years, ending July 31, 2025. The 350-kilowatt (kW) project is located near the town of Sonora in Tuolumne County, California.

The project consists of: (1) The 5-mile-long Columbia Ditch from its terminus to the project boundary of the Phoenix Hydroelectric Project No. 1061, licensed to Pacific Gas and Electric Company; (2) an intake structure on the Columbia Ditch; (3) an 18,700-foot-long steel penstock; (4) a powerhouse containing one generating unit with an installed capacity of 350 kW; (5) a 500-foot-long tailrace returning water to the Bureau of Reclamation's existing New Melones Reservoir; (6) a 2,600-foot-long transmission line; and (7) appurtenant facilities.

At least five years before the expiration of a license for a minor water power project in which sections 14 and 15 of the Federal Power Act were waived, the Commission's regulations require the licensee to file with the Commission a notice of intent (NOI) that contains an unequivocal statement of the licensee's intention to file or not to file an application for a subsequent license, details on the principal project works and installed plant capacity, and other information.²

If such a licensee does not inform the Commission that it intends to file an application for, in this case, a subsequent license for the project, the licensee may not file an application for a subsequent license, either individually or in conjunction with an entity or entities that are not currently licensees of the project.³

Because the existing license expires on July 31, 2025, the NOI was due to be filed no later than the close of business on July 31, 2020. Tuolumne Utilities District, the existing licensee for the Columbia Water Supply Hydroelectric Project, failed to file an NOI for the project by this date.

Any party interested in filing a license application for the Columbia Water Supply Hydroelectric Project must first file an NOI ⁴ and a pre-application document (PAD) ⁵ pursuant to Part 5 of the Commission's regulations. Although the integrated licensing process (ILP) is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.⁶

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to use the traditional licensing process or alternative procedures.

Applications for a subsequent license from potential applicants must be filed with the Commission at least 24 months prior to the expiration of the existing license. Because the existing license expires on July 31, 2025, applications for license for this project must be filed by July 31, 2023.

Questions concerning this notice should be directed to Shannon Boyle at (202) 502–8417 or shannon.boyle@ferc.gov.

Dated: October 30, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-24554 Filed 11-4-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-251-000]

Degrees3 Transportation Solutions, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Degrees3 Transportation Solutions, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 19, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://ferc.gov) using the eLibrary link. Enter

¹ Tuolumne Utilities Dist., 72 FERC 62,178 (1995).

² 18 CFR 16.19(b) (2020) (citing 18 CFR 16.6(b)).

³ 18 CFR 16.24(b).

⁴ 18 CFR 5.5.

⁵ 18 CFR 5.6. ⁶ 18 CFR 5.3(b).

⁷ 18 CFR 16.20.

⁸To the extent an interested applicant files an NOI and PAD and elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice, which accelerates the steps of the ILP to allow for filing a subsequent license application by the July 31, 2023 deadline.