

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Non-Conforming FTS to be effective 11/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5005.

Comment Date: 5 p.m. ET 10/5/22.

Docket Numbers: RP22–1237–000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: EPCR Semi-Annual Adjustment—Fall 2022 to be effective 11/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5022.

Comment Date: 5 p.m. ET 10/5/22.

Docket Numbers: RP22–1238–000.

Applicants: Midwestern Gas Transmission Company.

Description: § 4(d) Rate Filing: Annual Load Management Service Cost Reconciliation Adjustment—2022 to be effective 11/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5023.

Comment Date: 5 p.m. ET 10/5/22.

Docket Numbers: RP22–1239–000.

Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Semi-Annual Fuel and Loss Retention Percentage Adjustment—Winter 2022 to be effective 11/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5024.

Comment Date: 5 p.m. ET 10/5/22.

Docket Numbers: RP22–1240–000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Transporters Use Gas Annual Adjustment—Fall 2022 to be effective 11/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5029.

Comment Date: 5 p.m. ET 10/5/22.

Docket Numbers: RP22–1241–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Compliance filing: AGT SEP 2022 OFO Penalty Disbursement Report to be effective N/A.

Filed Date: 9/23/22.

Accession Number: 20220923–5034.

Comment Date: 5 p.m. ET 10/5/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number. eFiling is

encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 23, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–21152 Filed 9–28–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22–115–000.

Applicants: MN8 Energy LLC.

Description: Supplement to August 30, 2022, Joint Application for Authorization Under Section 203 of the Federal Power Act of MN8 Energy LLC, et al.

Filed Date: 9/21/22.

Accession Number: 20220921–5099.

Comment Date: 5 p.m. ET 9/28/22.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL19–58–016.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Compliance Filing Concerning Certain Reserve Pricing Provisions in EL19–58 to be effective 10/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5089.

Comment Date: 5 p.m. ET 10/13/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22–1857–001.

Applicants: Louisville Gas and Electric Company.

Description: Compliance filing: OMU Settlement Compliance Filing to be effective N/A.

Filed Date: 9/23/22.

Accession Number: 20220923–5010.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2117–002.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2022–09–23_SA 3454 Entergy Arkansas-Flat Fork 2nd Sub 1st Rev GIA (J907 J1434) to be effective 6/2/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5028.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2388–001.

Applicants: Mississippi Power Company.

Description: Compliance filing: MRA 30 Compliance Filing to be effective 9/14/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5050.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2510–001.

Applicants: The Narragansett Electric Company.

Description: Tariff Amendment: Narragansett MBR Tariff Revisions to be effective 5/25/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5031.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2609–001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2022–09–23_SA 3413 Ameren IL-Cass County Solar Project Sub 2nd Rev GIA (J859) to be effective 7/22/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5025.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2827–001.

Applicants: Bluegrass Solar, LLC.

Description: Tariff Amendment: Amendment to 1 to be effective 9/23/2022.

Filed Date: 9/22/22.

Accession Number: 20220922–5152.

Comment Date: 5 p.m. ET 10/3/22.

Docket Numbers: ER22–2921–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: First Revised ISA, Service Agreement No. 5220; Queue No. AD1–148 to be effective 8/24/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5008.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2922–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Silver State South Solar Project ED&P LA TOT381–TOT405 (SA290) to be effective 9/24/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5048.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2923–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: UAMPS Const Agmt Santa Clara BTM Resource Modeling to be effective 11/23/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5074.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2924–000.
Applicants: RWE Supply & Trading Americas, LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate Authority to be effective 11/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5079.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2925–000.
Applicants: Jicarilla Solar 1 LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 11/15/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5121.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2926–000.
Applicants: Jicarilla Storage 1 LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 12/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5122.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2927–000.
Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC submits tariff filing per 35.13(a)(2)(iii): MAIT submits One ECSA, SA No. 6492 Klecknersville to be effective 11/23/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5141.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2928–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: SPP–AECI JOA Revisions to Add Provisions for Emergency Energy Assistance to be effective 9/24/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5151.

Comment Date: 5 p.m. ET 10/14/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 23, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–21146 Filed 9–28–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–510–000]

Gulf South Pipeline Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on September 16, 2022, Gulf South Pipeline Company, LLC (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, TX 77046, filed an application under section 7(c) of the Natural Gas Act (NGA), and Part 157 and 284 of the Commission's regulations requesting authorization to modify the working gas and base gas capacities at its Bistineau Gas Storage Facility (Bistineau Storage) located in Bienville and Bossier Parishes, Louisiana.¹

Gulf South proposes to reduce the level of its interruptible working gas capacity and increase its level of its base gas capacity based on the results of a third-party engineering study. Gulf South seeks authorization to (i) reclassify 13.54 billion cubic feet (Bcf) of working gas capacity currently utilized for interruptible storage services (ISS) as base gas capacity to establish a new base gas capacity of 62.30 Bcf, and (ii) reclassify for use as base gas 13.54 Bcf of excess operational gas owned by Gulf South (Reclassification Project or Project). Gulf South also requests Commission approval of the accounting entries included as Exhibit Z–1 which reflect the reclassification of this gas.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the

¹ Gulf South is not seeking abandonment authorization in this application as Gulf South's proposal seeks only to reclassify the capacity at Bistineau with no changes to firm services.

proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to J. Kyle Stephens, Vice President of Regulatory Affairs or to Juan Eligio Jr., Manager of Regulatory Affairs, Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Houston, Texas 77046 or by phone at (713) 479–8033, or by email at kyle.stephens@bwpipelines.com or phone at (713) 479–3480 or by email at juan.eligio@bwpipelines.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are two ways to become involved in the Commission's review of this project: you can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on October 14, 2022.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly

² 18 CFR (Code of Federal Regulations) 157.9.