

and the protection of consumers.”³ The 60-day notice comment period ended on 7/12/2021 and the Commission received no comments.⁴

Type of Respondents: Wholesale natural gas market participants.
*Estimate of Annual Burden:*⁵ The Commission estimates the average

annual burden and cost⁶ for this information collection as follows.

FERC FORM NO. 552, ANNUAL REPORT OF NATURAL GAS TRANSACTIONS

| Category | Number of respondents | Annual number of responses per respondent | Total number of responses | Annual average burden hrs. & cost (\$) per response | Total average annual burden hrs. & cost (\$) | Average annual cost per respondent (\$)(rounded) |
|--|-----------------------|---|---------------------------|---|--|--|
| | (1) | (2) | (1) * (2) = (3) | (4) | (3) * (4) = (5) | (5) ÷ (1) |
| Wholesale natural gas market participants. | 688 | 1 | 688 | 20 hrs.; \$1,702.60 | 13,760 hrs.; \$1,171,388.80 ... | 1,702.60 |

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 15, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-15543 Filed 7-21-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-104-000.

Applicants: Ensign Wind, LLC, Ensign Wind Energy, LLC, Minco Wind II, LLC, Minco Wind Energy II, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Ensign Wind, LLC, et al.

Filed Date: 7/16/21.

Accession Number: 20210716-5082.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: EC21-105-000.

Applicants: Georgia Power Company.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Georgia Power Company.

Filed Date: 7/16/21.

Accession Number: 20210716-5134.

Comments Due: 5 p.m. ET 8/6/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2414-014; ER19-1044-004.

Applicants: Old Trail Wind Farm, LLC, Telocaset Wind Power Partners, LLC.

Description: Notice of Change in Status of Old Trail Wind Farm, LLC, et al.

Filed Date: 7/16/21.

Accession Number: 20210716-5110.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER12-1926-002; ER20-370-001; ER21-1198-001.

Applicants: Union Atlantic Electricity, City Power & Gas, LLC, Pay Less Energy LLC.

Description: Notice of Change in Status of Union Atlantic Electricity, et al.

Filed Date: 7/15/21.

Accession Number: 20210715-5136.

Comments Due: 5 p.m. ET 8/5/21.

Docket Numbers: ER19-2722-005.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Fast-Start Compliance to Set Effective Date to be effective 9/1/2021.

Filed Date: 7/16/21.

Accession Number: 20210716-5130.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21-326-001.

Applicants: Direct Energy Business Marketing, LLC.

Description: Compliance filing: Supplemental Report Regarding a Spot Sale in WECC to be effective N/A.

Filed Date: 7/16/21.

Accession Number: 20210716-5135.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21-1921-001.

Applicants: Citadel Energy Marketing LLC.

Description: Tariff Amendment: Amendment to 1 to be effective 5/18/2021.

Filed Date: 7/16/21.

Accession Number: 20210716-5038.

Comments Due: 5 p.m. ET 7/21/21.

Docket Numbers: ER21-2436-000.

Applicants: NorthWestern Corporation.

Description: § 205(d) Rate Filing: SA 924-Agreement with Tongue River Electric Cooperative (TRECO) to be effective 7/19/2021.

Filed Date: 7/16/21.

Accession Number: 20210716-5027.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21-2437-000.

Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: § 205(d) Rate Filing: 2021-07-16_SA 3675 ATC-Cloverland Electric PCA to be effective 9/15/2021.

Filed Date: 7/16/21.

Accession Number: 20210716-5032.

Comments Due: 5 p.m. ET 8/6/21.

Docket Numbers: ER21-2438-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3630R1 Maverick Wind Project GIA to be effective 6/29/2021.

Filed Date: 7/16/21.

³ 15 U.S.C. 717t-2(a)(1)(2006).

⁴ 86 FR 26022 (5/12/2021).

⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.

⁶ Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2020 (at https://www.bls.gov/oes/current/naics2_22.htm) and benefits information (issued March 2020, <https://www.bls.gov/news.release/ecec.nr0.htm>). The staff estimates that 75% of the work is done by a financial analyst (code 13-2098)

at an hourly cost of \$66.09 (for wages plus benefits), and 25% of the work is done by legal staff members (code 23-0000) at an hourly cost of \$142.25 (for wages plus benefits). Therefore, the weighted cost (for wages plus benefits) is calculated to \$85.13/hour [or (\$66.09/hour * 0.75) + (\$142.25/hour * 0.25)].

Accession Number: 20210716–5034.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2439–000.
Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.
Description: § 205(d) Rate Filing: 2021–07–16_SA 2770 ATC-Sun Prairie 1st Rev CFA to be effective 9/15/2021.
Filed Date: 7/16/21.
Accession Number: 20210716–5084.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2440–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: OATT Revised Attachment H–1 (Updates Form 1 Source References) to be effective 9/15/2021.
Filed Date: 7/16/21.
Accession Number: 20210716–5086.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2441–000.
Applicants: In Commodities US LLC.
Description: Baseline eTariff Filing: Baseline new to be effective 8/1/2021.
Filed Date: 7/16/21.
Accession Number: 20210716–5113.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2442–000.
Applicants: Morgan Stanley Capital Group Inc.
Description: Compliance filing: Compliance Cost Justification to be effective N/A.
Filed Date: 7/16/21.
Accession Number: 20210716–5118.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2443–000.
Applicants: Black Hills Power, Inc.
Description: Compliance filing: Report Regarding a Sale Above The WECC Soft Price Cap to be effective N/A.
Filed Date: 7/16/21.
Accession Number: 20210716–5125.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2444–000.
Applicants: PJM Interconnection, L.L.C.
Description: PJM Interconnection, L.L.C. submits Prospective Waiver of Certain Pre-Auction Deadlines Affected by the Default Market Seller Offer CAP.
Filed Date: 7/16/21.
Accession Number: 20210716–5128.
Comments Due: 5 p.m. ET 8/6/21.
Docket Numbers: ER21–2445–000.
Applicants: Glacier Sands Wind Power, LLC.
Description: Baseline eTariff Filing: Baseline new to be effective 7/17/2021.
Filed Date: 7/16/21.
Accession Number: 20210716–5129.
Comments Due: 5 p.m. ET 8/6/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>

[fercgensearch.asp](https://www.ferc.gov/fercgensearch.asp)) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 16, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–15590 Filed 7–21–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–50–000; Docket No. CP20–51–000]

Tennessee Gas Pipeline Company, LLC; Southern Natural Gas Company, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Evangeline Pass Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Evangeline Pass Expansion Project (Project), proposed by Tennessee Gas Pipeline Company, LLC (Tennessee) and Southern Natural Gas Company, LLC (SNG) in the above-referenced dockets.

Tennessee requests authorization to construct and operate about 13 miles of 36-inch-diameter pipeline and a new compressor station in St. Bernard and Plaquemines Parishes, Louisiana. SNG requests authorization to construct and operate a new compressor station and three new meter stations in Clarke and Smith, Counties, Mississippi; and St. Bernard Parish, Louisiana. The Project would enable the transportation of up to 1,100,000 dekatherms per day of natural gas to an interconnect with Venture Global Gator Express, LLC's Gator Express Pipeline to provide feed gas for Venture Global Plaquemines LNG, LLC's facility in Plaquemines Parish, Louisiana.

The draft EIS responds to comments that were received on the Commission's August 24, 2020 Environmental Assessment (EA), provides additional discussion of climate change impacts in the region, and discloses downstream greenhouse gas emissions for the Project. With the exception of climate change impacts, the FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in this EIS, would not result in significant environmental impacts. FERC staff continues to be unable to determine significance with regards to climate change impacts.

The draft EIS incorporates the above referenced EA, which addressed the potential environmental effects of the construction and operation of the following Project facilities:

Tennessee

- about 9 miles of 36-inch-diameter looping pipeline in St. Bernard Parish, Louisiana (Yscloskey Toca Lateral Loop);
- about 4 miles of 36-inch-diameter looping pipeline in Plaquemines Parish, Louisiana (Grand Bayou Loop); and
- a new 23,470 horsepower compressor station consisting of one natural gas-fired Solar Turbines Titan 130 turbine driven compressor unit along Tennessee's existing 500 line in St. Bernard Parish, Louisiana (Compressor Station 529);

SNG

- a new 22,220 hp compressor station consisting of two natural gas-fired Solar Taurus 70 turbines (11,110 hp each) in Clarke County, Mississippi (Rose Hill Compressor Station); and
- three new meter stations: Rose Hill Receipt Meter Station in Clarke County, Mississippi; Midcontinent Express Pipeline Receipt Meter Station in Smith County, Mississippi; and Toca Delivery Meter Station in St. Bernard Parish, Louisiana.

The Commission mailed a copy of the *Notice of Availability of the Draft Environmental Impact Statement for the Evangeline Pass Expansion Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/>