

(202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. Collection of Information: FERC Form 11 "Natural Gas Monthly Quarterly Statement of Monthly Data".
2. Sponsor: Federal Energy Regulatory Commission.
3. Control No. 1902-0032.

The Commission is now requesting that OMB approve and extend the expiration date for an additional three years with no changes to the existing collection. The information filed with the Commission is mandatory.

4. Necessity of the Collection of Information: Submission of the information is necessary for the Commission to carry out its responsibilities in implementing the statutory provisions of sections 10(a) and 16 of the Natural Gas Act (NGA) 15 U.S.C. 717-717w and the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. 3301-3432). The NGA and NGPA authorize the Commission to prescribe rules and regulations requiring natural gas pipeline companies whose gas was transported or stored for a fee, which exceeded 50 million dekatherms in each of the three previous calendar years to submit FERC Form 11. Although the submission of the form is quarterly, the information is reported on a monthly basis. This permits the Commission to follow developing trends on a pipeline's system. Gas revenues and quantities of gas by rate schedule, transition cost from upstream pipelines, and reservation charges are reported. This information is used by the Commission to assess the reasonableness of the various revenues and cost of service items claimed in rate filings. It also provides the Commission with a view of the status pipeline activities, allows revenue comparisons between pipelines, and provides the financial status of the regulated pipelines.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR section 260.3 and section 385.2011.

5. Respondent Description: The respondent universe currently comprises 63 companies (on average) subject to the Commission's jurisdiction.

6. Estimated Burden: 756 total hours, 63 respondents (average), 4 responses per respondent, and 3 hours per response (average).

7. Estimated Cost Burden to respondents: 756 hours/2080 hours per

year $\times$ \$108,558 per year = \$39,457. The cost per respondent is equal to \$626.

Statutory Authority: Sections 10(a) and 16 of the Natural Gas Act (NGA) 15 U.S.C. 717-717w and the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. 3301-3432).

Magalie R. Salas,
Secretary.

[FR Doc. E5-4815 Filed 9-1-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-411-000 and CP04-416-000]

Crown Landing LLC and Texas Eastern Transmission, LP; Notice of Availability of the Draft General Conformity Determination for the Proposed Crown Landing LNG and Logan Lateral Projects

August 26, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Draft General Conformity Determination to assess the potential air quality impacts associated with the construction and operation of a liquefied natural gas (LNG) import terminal proposed by Crown Landing LLC and natural gas pipeline facilities proposed by Texas Eastern Transmission, L.P., referred to as the Crown Landing LNG and Logan Lateral Projects, in the above-referenced dockets.

This Draft General Conformity Determination was prepared to satisfy the requirements of the Clean Air Act.

Comment Procedures

Any person wishing to comment on this Draft General Conformity Determination may do so. To ensure consideration of your comments in the Final General Conformity Determination, it is important that we receive your comments before the date specified below. The Final General Conformity Determination will be included in the Final Environmental Impact Statement for the projects. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Reference Docket Nos. CP04-411-000 and CP04-416-000;

- Label one copy of your comments for the attention of Gas Branch 1; PJ-11.1; and;

- Mail your comments so that they will be received in Washington, DC on or before September 26, 2005.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. The Commission strongly encourages electronic filing of any comments on this Draft General Conformity Determination. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created online.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372) or on the FERC Internet Web site (www.ferc.gov) using the "eLibrary" link; select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" (*i.e.*, CP04-411) and follow the instructions. Searches may also be done using the phrase "Crown Landing" in the "Text Search" field. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659 or at ferconlinesupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Magalie R. Salas,
Secretary.

[FR Doc. E5-4821 Filed 9-1-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-563-030]

Devon Power LLC, et al.; Notice Scheduling Oral Argument

August 25, 2005.

On June 15, 2005, the Administrative Law Judge (ALJ) issued an Initial Decision in this proceeding.¹ Certain parties requested oral argument before the Commission. On August 10, 2005, the Commission granted oral argument and stated that it would issue a subsequent notice with the times, agenda and other information.²

¹ Devon Power LLC, 111 FERC ¶ 63,063 (2005).

² Devon Power LLC, 112 FERC ¶ 61,179 (2005).