

121.8, we are providing notice that Michigan EGLE's denial satisfies the requirements of 40 CFR 121.7(e).

Dated: August 30, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-19220 Filed 9-6-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-533-000]

Texas Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on August 23, 2023, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in the above referenced docket, a prior notice request pursuant to sections 157.205(b), 157.208(c) and 157.213 of the Commission's regulations under the Natural Gas Act (NGA), and Texas Gas' blanket certificate issued in Docket No. CP82-407-000. Texas Gas seeks authorization to construct, own, operate, and maintain two new injection/withdrawal wells including the installation of an 8-inch-diameter pipeline and a meter and regulator station for each well, and auxiliary facilities at its Midland Storage Field. The Midland Storage Field is located Muhlenberg County, Kentucky. Texas Gas states the project will increase the storage withdrawal capability by 50 million cubic feet per day at Midland Storage Field to provide better deliverability at low inventory levels. Texas Gas states the improved withdrawal capability will make better use of currently unsubscribed seasonal cavern capacity. The estimated cost for the project is \$15,200,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance,

contact the Federal Energy Regulatory Commission at FercOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY (202) 502-8659.

Any questions concerning this request should be directed to Juan Eligio, Jr., Manager of Regulatory Affairs, Texas Gas Transmission, LLC, 9 Greenway Plaza, Houston, Texas 77046, or phone (713) 479-3480, or by email juan.eligio@bwpipelines.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5 p.m. Eastern Time on October 30, 2023. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is October

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

30, 2023. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is October 13, 2023. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before October 30, 2023. The filing of a comment alone will not serve to make the filer a party to the

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP23–533–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP23–533–000.

To file via USPS: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Juan Eligio, Jr., Manager of Regulatory Affairs, Texas Gas Transmission, LLC, 9 Greenway Plaza, Houston, Texas 77046, or phone (713) 479–3480, or by email juan.eligio@bwpipelines.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–

FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submissions in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: August 31, 2023.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11810–004]

City of Augusta, Georgia; Notice of Meeting To Discuss Augusta Canal Biological Opinion

On April 25, 2023, the National Marine Fisheries Service (NMFS) filed its draft Biological Opinion (BO) with the Commission on the licensing of the Augusta Canal Project No. 11810, which included NMFS's reasonable and prudent measures for the protection of the endangered shortnose sturgeon and the South Atlantic Distinct Population Segment of Atlantic sturgeon. On June 16, 2023, the City of Augusta, Georgia filed comments on the draft BO.

On September 29, 2023, Commission staff will hold a technical conference to discuss with NMFS the biological rationale for Reasonable and Prudent Measure No. 1, which would require flow into Augusta Canal be capped at 3,500 cubic feet per second. Staff also intends to discuss additional information needs with the City of Augusta for the proposed Augusta Canal Project No. 11810. The specific items to be discussed during the technical conference are included in Attachment A. The conference will be held via teleconference from 9:30 a.m. to 12:30 p.m. Eastern Daylight Time.

All local, State, and Federal agencies, Native American Tribes, and other interested parties are invited to attend; however participation during the

meeting will be limited to Commission staff, NMFS personnel, and the City of Augusta representatives. Discussion at the meeting will be limited to those items listed in Attachment A. There will be no transcript of the conference, but a summary of the meeting will be prepared for the project record. If you are interested in attending and/or participating in the conference, you must contact David Gandy at (202) 502–8560, or david.gandy@ferc.gov by September 26, 2023 to receive specific instructions on how to attend. Questions concerning the meeting, the FERC process, or the consultation process should be directed to Allan Creamer at (202) 502–8365, or allan.creamer@ferc.gov.

Dated: August 31, 2023.

Kimberly D. Bose,

Secretary.

Attachment A

Additional Information To Be Discussed During the Technical Conference

1. What is the design capacity of the Augusta Canal and its normal operating capacity?

2. Since issuance of the final environmental assessment on September 22, 2006, what, if any, work that has been undertaken to increase the capacity of the Augusta Canal?

3. What is the amount of water currently withdrawn from the Augusta Canal for hydroelectric generation, public water supply (consumptive use), recreation, and any other use, as well as the manner of each withdrawal?

4. How much of the water that is drawn into the Augusta Canal is returned to the Savannah River and Augusta Shoals, and what is the point of reentry (for each non-consumptive use)?

5. Please provide a specific, quantitative description of what effects implementing RPM (Reasonable and Prudent Measure) No. 1 and RPM No. 3 would have on the City of Augusta's ability to provide the flows needed to meet the existing and projected water needs from the Augusta Canal.

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⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.