

W; then following the Navy Pier, seawall, and Jardine Water Filtration Plant back to the beginning.

(ii) *Regulations.* The Captain of the Port Chicago will normally permit those U.S. Coast Guard certificated passenger vessels that normally load and unload passengers at Navy Pier to operate in the zone. However, should the Captain of the Port Chicago determine it is appropriate, he will require even those U.S. Coast Guard certificated passenger vessels which normally load and unload passengers at Navy Pier to request permission before leaving or entering the security zones. The Captain of the Port Chicago will notify these vessels via Broadcast Notice to Mariners if they must notify the Coast Guard before entering or transiting the security zone. As such, vessels that regularly operate within this zone are responsible for monitoring Broadcasts Notice to Mariners for the Chicago area. These broadcasts will be made by U.S. Coast Guard Group Milwaukee.

(2) *Dresden Nuclear Power Plant.* All waters of the Illinois River in the vicinity of Dresden Nuclear Power Plant encompassed by a line starting on the shoreline at 41°23'45" N, 88°16'18" W; then east to the shoreline at 41°23'39" N, 88°16'09" W; then following along the shoreline back to the beginning.

(3) *Donald C. Cook Nuclear Power Plant.* All waters of Lake Michigan around the Donald C. Cook Nuclear Power Plant encompassed by a line starting on the shoreline at 41°58.656' N, 86°33.972' W; then northwest to 41°58.769' N, 86°34.525' W; then southwest to 41°58.589' N, 86°34.591' W; then southeast to the shoreline at 41°58.476' N, 86°34.038' W; and following along the shoreline back to the beginning.

(4) *Palisades Nuclear Power Plant.* All waters of Lake Michigan around the Palisades Nuclear Power Plant within a line starting on the shoreline at 42°19'07" N, 86°19'05" W; then northwest to 42°19'22" N, 86°19'54" W; then north to 42°19'44" N, 86°19'43" W; then southeast back to the shoreline at 42°19'31" N, 86°18'50" W; then following along the shoreline back to the beginning.

(5) *Byron Nuclear Power Plant.* All waters of the Rock River encompassed by the arc of a circle with a 100-yard radius with its center in approximate position 42°05'01" N, 89°19'27" W.

(6) *Zion Nuclear Power Plant.* All waters of Lake Michigan encompassed by a line starting on the shoreline at 42°26'36" N, 87°48'03" W; then southeast to 42°26'20" N, 87°47'35" W; then northeast to 42°26'53" N, 87°47'22" W; then northwest to the shoreline at

42°27'06" N, 87°48'00" W; then following along the shoreline back to the beginning.

(7) *68th Street Water Intake Crib.* All waters of Lake Michigan within the arc of a circle with a 100-yard radius of the 68th Street Crib with its center in approximate position 41°47'10" N, 87°31'51" W.

(8) *Dever Water Intake Crib.* All waters of Lake Michigan within the arc of a circle with a 100-yard radius of the Dever Crib with its center in approximate position 41°54'55" N, 87°33'20" W.

(9) *79th Street Water Intake Crib.* All waters of Lake Michigan within the arc of a circle with a 100-yard radius of the 79th Street Water Filtration Plant with its center in the approximate position 41°45'30" N, 87°32'32" W.

(b) *Regulations.* (1) Under § 165.33, entry into these zones is prohibited unless authorized by the Coast Guard Captain of the Port Chicago. Section 165.33 also contains other general requirements.

(2) All persons and vessels shall comply with the instruction of the Captain of the Port Chicago or the designated on-scene U.S. Coast Guard patrol personnel. On-scene patrol personnel include commissioned, warrant, and petty officers of the U.S. Coast Guard on board Coast Guard, Coast Guard Auxiliary, local, state, and federal law enforcement vessels. Emergency response vessels are authorized to move within the zone but must abide by the restrictions imposed by the Captain of the Port.

(3) Persons who would like to transit through a security zone in this section must contact the Captain of the Port at telephone number (630) 986-2175 or on VHF channel 16 (121.5 MHz) to seek permission to transit the area. If permission is granted, all persons and vessels shall comply with the instructions of the Captain of the Port or his or her designated representative.

(c) *Authority.* In addition to 33 U.S.C. 1231 and 50 U.S.C. 191, the authority for this section includes 33 U.S.C. 1226.

Dated: July 29, 2002.

**R.E. Seebald,**

*Captain, Coast Guard, Captain of the Port, Chicago.*

[FR Doc. 02-20755 Filed 8-15-02; 8:45 am]

**BILLING CODE 4910-15-P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Parts 72 and 75

[FRL-7259-9]

RIN 2060-AJ43

### Revisions to the Definitions and the Continuous Emission Monitoring Provisions of the Acid Rain Program and the NO<sub>x</sub> Budget Trading Program; Correction

**AGENCY:** Environmental Protection Agency.

**ACTION:** Correcting amendments.

**SUMMARY:** This document contains corrections to the final regulations (FRL-7207-4), which were published in the **Federal Register** of Wednesday, June 12, 2002 (67 FR 40394). The regulations relate to Revisions to the Definitions and the Continuous Emission Monitoring Provisions of the Acid Rain Program and the NO<sub>x</sub> Budget Trading Program. The corrections are necessary to correct certain typographical errors and other minor issues.

**DATES:** Effective on August 16, 2002.

**FOR FURTHER INFORMATION CONTACT:** Gabrielle Stevens, Clean Air Markets Division (6204N), U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, telephone number (202) 564-2681 or the Acid Rain Hotline at (202) 564-9620.

#### SUPPLEMENTARY INFORMATION:

#### Background

On June 12, 2002, EPA published final revisions to various provisions in 40 CFR parts 72 and 75 (67 FR 40394). Based on a review of the final published package, EPA has identified certain technical errors in those revisions that are corrected through this notice.

#### Need for Correction

As published, the final revisions to particular provisions in 40 CFR part 75 contain errors or omissions that may prove to be misleading and need to be clarified. The reason for these changes are as follows:

1. The appendices to 40 CFR part 60 provisions that contain test methods and specifications referenced in part 75 were reformatted, with significant section renumbering, on October 17, 2000 (65 FR 61743). In the June 13, 2001 proposed revisions to Part 75, EPA proposed to remove a requirement to use only the versions of certain test methods in appendices to 40 CFR part 60 that were effective as of 1995, 1996 or 1997, *i.e.* the revisions would remove

the restriction on the use of the most current, reformatted version of these Part 60 provisions (*see* 66 FR 31995–96, June 13, 2001). The June 12, 2002 final rule promulgated the revisions as proposed. However, the final revisions failed to make necessary conforming changes to the part 60 cross references that appear in part 75. The corrections in this notice update the part 60 cross references in part 75 to be consistent with the part 60 revisions. These corrections affect §§ 72.2 and 75.22, Appendix A, sections 1.1, 1.2, 6.5.6, 6.5.6.2, and 6.5.6.3, and Appendix E, section 2.1.2.1.

2. In § 75.16(e)(1), this notice corrects an omission in the amendatory language to add the word “rate” after “heat input.” This correction is consistent with the proposed rule changes and changes to other subparagraphs in § 75.16(e).

3. In § 75.19(c)(1)(iv)(H), EPA revised the introductory text to clarify that the provisions apply only to units with “add-on” controls or dry-low NO<sub>x</sub> technology. EPA had intended to repeat the words “add-on” in subparagraph (H)(3) for consistency and clarity, and adds those words as part of this correction notice.

4. In § 75.19(c)(3)(ii)(G), there was a mistake in the amendatory language which suggested that the entire paragraph was being amended when in fact the reproduced text for that paragraph made clear that only a new sentence was being added. This correction notice reproduces the full section with the new sentence added at the end of the previously existing text. This correction also is consistent with the proposed rule revisions for this paragraph.

5. In § 75.19(c)(3)(ii)(H), a phrase used in various places in § 75.19 was mistakenly worded, and is corrected in this notice.

6. In § 75.21(a)(7), the amendatory language specifies that certain text is to be added after certain words in the paragraph, but those words appear twice in the paragraph. To clarify the amendatory language, this correction reproduces the applicable sentence in its entirety.

7. In § 75.33(c)(7), this notice corrects a typographical error that occurred (a regulatory cross reference and the concluding period were left off the end of the paragraph).

8. In § 75.71, EPA had intended to revise the section title, consistent with the proposed rule revisions, but the amendatory language did not specify a change in the title to the section, and thus the title published in the June 12, 2002 **Federal Register** was not modified

as intended (and as shown in the proposed rule revisions). This notice specifies the changes to the section title.

9. In Appendix B, section 2.3.2, paragraphs (d) and (f), EPA added language to account for units that are based on operating levels rather than load levels. However, amendatory language was dropped inadvertently that would have added the words “(or operating level)” after each occurrence of the words “load level” in Appendix B, section 2.3.2, paragraphs (d) and (f). The words “load level” do appear in the current text of these paragraphs, so this correction adds the applicable parenthetical phrase. This correction also is consistent with the proposed rule changes to these paragraphs.

10. In Appendix D, section 2.1.6.4, paragraph (a)(1), the revisions added a new second sentence but the amendatory language mistakenly failed to direct that the punctuation at the end of the existing text in the paragraph be changed from a semicolon to a period. This correction fixes that grammatical error.

11. In Appendix D, section 2.3.3.2, third sentence, this notice corrects an omission (the words “or default SO<sub>2</sub> emission rate” should be inserted as applicable to the use of Equation D–5).

12. In Appendix D, the preamble to the final revisions indicates that compliance with certain provisions is not required until July 1, 2003 (*see* 67 FR 40417). However, the rule text discussed in the final preamble was mistakenly omitted. This notice corrects that error by adding an asterisk after “Gas Total Sulfur Content” in the first column of Table D–6, and adding the following footnote to the Table: “\*Required no later than July 1, 2003.”

13. In Appendix F, section 2.3, this notice corrects a typographical error (the label for Equation F–3 was mistakenly omitted). This correction is consistent with the proposed rule changes.

#### List of Subjects

##### 40 CFR Part 72

Environmental protection, Acid rain, Administrative practice and procedure, Air pollution control, Continuous emission monitoring, Electric utilities, Nitrogen oxides, NO<sub>x</sub> Budget Trading Program, Reporting and recordkeeping requirements, Sulfur oxides.

##### 40 CFR Part 75

Environmental protection, Acid rain, Administrative practice and procedure, Air pollution control, Carbon dioxide, Continuous emission monitoring (CEM), Electric generating units (EGUs), Electric utilities, Nitrogen oxides, Non-

electric generating units (Non-EGUs), Non-load based units, NO<sub>x</sub> Budget Trading Program, Reporting and recordkeeping requirements, Sulfur oxides.

Dated: August 8, 2002.

**Robert Brenner,**

*Acting Assistant Administrator, Office of Air and Radiation.*

For the reasons set out in the preamble, title 40, chapter I of the Code of Federal Regulations is amended as follows:

#### PART 72—PERMITS REGULATION

1. The authority citation for part 72 continues to read as follows:

**Authority:** 42 U.S.C. 7601 and 7651, *et seq.*

##### § 72.2 [Corrected]

2. In § 72.2, definition of “Equivalent diameter”, revise the words “equation in paragraph 2.1” to read “Equation 1–1 in section 12.2”.

#### PART 75—CONTINUOUS EMISSION MONITORING

3. The authority citation for Part 75 continues to read as follows:

**Authority:** 42 U.S.C. 7601, 7651k, and 7651k note.

##### § 75.16 [Corrected]

4. In § 75.16, paragraph (e)(1), insert the word “rate” after all but the last occurrence of the phrase “heat input”.

5. Section 75.19 is corrected by:

a. In paragraph (c)(1)(iv)(H)(3), adding the word “add-on” after the words “other types of”;

b. Revising paragraph (c)(3)(ii)(G); and

c. In paragraph (c)(3)(ii)(H), in the first sentence, removing the phrase “in an identical group of units” and adding, in its place, “in a group of identical units”. The corrections read as follows:

##### § 75.19 Optional SO<sub>2</sub>, NO<sub>x</sub>, and CO<sub>2</sub> emissions calculation for low mass emissions (LME) units.

\* \* \* \* \*

(c) \* \* \*

(3) \* \* \*

(ii) \* \* \*

(G) The year-to-date cumulative heat input (mmBtu) for all fuels shall be the sum of all quarterly total heat input (HI<sub>qtr-total</sub>) values for all calendar quarters in the year to date. For a unit subject to the provisions of subpart H of this part, which is not required to report emission data on a year-round basis and elects to report only during the ozone season, the cumulative ozone season heat input shall be the sum of the quarterly heat input values for the

second and third calendar quarters of the year.

\* \* \* \* \*

6. Section 75.21 is corrected by revising the first sentence of paragraph (a)(7) to read as follows:

**§ 75.21 Quality assurance and quality control requirements.**

(a) \* \* \*

(7) If the designated representative certifies that a particular unit with an SO<sub>2</sub> monitoring system combusts primarily fuel(s) that are very low sulfur fuel(s) (as defined in § 72.2 of this chapter) and combusts higher sulfur fuel(s) only for infrequent, non-routine operations (e.g., only as emergency backup fuel(s) or for short-term testing), the SO<sub>2</sub> monitoring system shall be exempted from the RATA requirements of appendices A and B to this part in any calendar year that the unit combusts the higher sulfur fuel(s) for no more than 480 hours. \* \* \*

\* \* \* \* \*

**§ 75.22 [Corrected]**

7. In § 75.22, paragraph (a)(4), remove the phrases “section 2”, “section 3”, “section 1.2”, and “sections 2 and 3” and add, in their place, respectively, “section 8.1”, “section 8.2”, “section 2.2”, and “sections 8.1 and 8.2”.

**§ 75.33 [Corrected]**

8. In § 75.33, paragraph (c)(7), in the last sentence, add the words “§ 75.53” to the end of the sentence.

**§ 75.71 [Corrected]**

9. In § 75.71, remove the words “emission rate” from the section title.

**Appendix A [Corrected]**

10. In section 1.1, remove the phrase “section 3.1” and add, in its place, “section 8.1.1”.

11. In section 1.2, remove the phrases “section 2.5 or 2.4” and “section 2.5” and add, in their place, respectively, “sections 11.5 or 11.4” and “section 11.5”.

12. In section 6.5.6, introductory paragraph and paragraphs (b)(2) and (b)(3), and in paragraph (a) of sections 6.5.6.2 and 6.5.6.3, remove each occurrence of the phrase “section 3.2” and add, in its place, “section 8.1.3”.

**Appendix B [Corrected]**

13. In section 2.3.2, paragraphs (d) and (f), add the phrase “(or operating level)” after each occurrence of the phrase “load level”.

**Appendix D [Corrected]**

14. In section 2.1.6.4, paragraph (a)(1), remove the phrase “under § 75.6);” and add, in its place, “under § 75.6).”

15. In section 2.3.3.2, in the third sentence remove the phrase “content, in” and add, in its place, “content or default SO<sub>2</sub> emission rate in”.

16. In section 2.4.1, Table D–6, remove the phrase “Gas Total Sulfur Content” and add, in its place, “Gas Total Sulfur Content\*” and add, as a footnote to the table, “\*Required no later than July 1, 2003.”

**Appendix E [Corrected]**

17. In section 2.1.2.1, remove the phrase “section 5.1” and add, in its place, “section 8.3.1”.

**Appendix F [Corrected]**

18. In section 2.3, add “(Eq. F–3)” as a descriptive label next to Equation F–3.

[FR Doc. 02–20742 Filed 8–15–02; 8:45 am]

BILLING CODE 6560–50–P

**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 180**

[OPP–2002–0057; FRL–7193–6]

**Objections to Tolerances Established for Certain Pesticide Chemicals; Extension of Comment Period**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Availability of final rule objections; extension of comment period.

**SUMMARY:** On June 19, the Agency announced the availability of, and sought public comment on objections submitted to EPA by the Natural Resources Defense Council (NRDC) on certain pesticide tolerances. Due to the number and complexity of the issues raised in NRDC’s objections, EPA is extending the comment period for 30 days, from August 19 to September 17, 2002.

**DATES:** Comments, identified by the docket control number OPP–2002–0057, must be received on or before September 17, 2002.

**ADDRESSES:** Comments may be submitted by mail, electronically, or in person. Please follow the detailed instructions for each method as provided in Unit I. of the **SUPPLEMENTARY INFORMATION.** To ensure proper receipt by EPA, it is imperative that you identify docket control number

OPP–2002–0057 in the subject line on the first page of your response.

**FOR FURTHER INFORMATION CONTACT:**

Peter Caulkins, Registration Division, (MC7505C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (703) 305–6550; fax number: (703) 305–6920; e-mail address: caulkins.peter@epa.gov.

**SUPPLEMENTARY INFORMATION:**

**I. General Information**

*A. Does this Action Apply to Me?*

You may be potentially affected by this action if you are an agricultural producer, food manufacturer, or pesticide manufacturer. Potentially affected categories and entities may include, but are not limited to:

Categories	NAICS codes	Examples of potentially affected entities
Industry	111 112 311 32532	Crop production Animal production Food manufacturing Pesticide manufacturing

This listing is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be affected by this action. Other types of entities not listed in this table could also be affected. The North American Industrial Classification System (NAICS) codes are provided to assist you and others in determining whether or not this action might apply to certain entities. If you have questions regarding the applicability of this action to a particular entity, consult the person listed under **FOR FURTHER INFORMATION CONTACT.**

*B. How Can I Get Additional Information, Including Copies of this Document and Other Related Documents?*

1. *Electronically.* You may obtain electronic copies of this document, and certain other related documents that might be available electronically, from the EPA Internet Home Page at <http://www.epa.gov/>. On the Home Page select “Laws and Regulations,” “Regulations and Proposed Rules,” and then look up the entry for this document under the “**Federal Register**—Environmental Documents.” You can also go directly to the **Federal Register** listings at <http://www.epa.gov/fedrgstr/>.

2. *In person.* The Agency has established an official record for this action under docket control number OPP–2002–0057. The official record