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Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-545-001 and RP01-55-003]

WestGas InterState, Inc.; Notice of Compliance Filing

June 25, 2002.

Take notice that on June 20, 2002, WestGas Interstate, Inc. (WGI) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Revised Sheet No. 45A, Third Revised Sheet No. 47, First Revised Sheet No. 47B, Third Revised Sheet No. 69, Second Revised Sheet No. 69A, Original Sheet No. 69B, First Revised Sheet No. 87, First Revised Sheet No. 88, and Second Revised Sheet No. 89, to become effective September 1, 2002.

WGI states that the purpose of this filing is to comply with the Commission's Order on Compliance with Order Nos. 637, 587G, and 587L, issued in Docket Nos. RP00-545-000, RP01-55-001, and RP01-55-002 on May 21, 2002.

WGI further states that copies of this filing have been served on WGI's jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 2, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for

assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-381-000]

Texas Eastern Transmission, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed M-1 Expansion Project and Request for Comments on Environmental Issues

June 25, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the M-1 Expansion Project involving construction and operation of facilities by Texas Eastern Transmission, LP (Texas Eastern) in Monroe, Hinds, Copiah, Amite, Franklin, and Madison Counties, Mississippi, Colbert County, Alabama, and Giles and Wilson Counties, Tennessee.¹ These facilities would consist of about 33 miles of 36-inch diameter pipeline and 28,000 horsepower (hp) of additional compression. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas

¹ Texas Eastern's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

Facility On My Land? What Do I Need To Know?" was attached to the project notice Texas Eastern provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (<http://www.ferc.gov>).

Summary of the Proposed Project

Texas Eastern wants to expand the capacity of its facilities in Mississippi, Alabama, and Tennessee to transport an additional 197,147 dekatherm units per day of natural gas to two distribution companies and one electric generation plant. Texas Eastern seeks authority to construct and operate facilities in three Phases, as described below:

Phase I Facilities (November 1, 2003)

1. Construct part of the Union Church Discharge Loop, about 8.0 miles of 36-inch diameter pipeline and appurtenant facilities in Hinds and Copiah Counties, Mississippi.

2. Modify the Egypt Compressor Station in Monroe County, Mississippi by installing a mechanical variable-speed drive (VSD) in place of the existing conventional gearbox on each of the two existing 15,000 hp electric motor-driven compressor units. The uprate would result in a 20,000 hp rating for each compressor unit.

3. Modify the Barton Compressor Station in Colbert County, Alabama by installing a mechanical VSD in place of the existing conventional gearbox on the existing 15,000 hp electric motor driven compressor unit. The uprate would result in a 20,000 hp rating for the compressor unit.

4. Modify the Gladeville Compressor Station in Wilson County, Tennessee by uprating the existing 15,000 hp motor to 20,000 hp. Various appurtenant facilities would be replaced for more efficient and quieter options.

5. Provide service to City of Cartersville and winter service to Carolina Power & Light Company.

Phase II Facilities (April 1, 2004)

6. Construct remaining Union Church Discharge Loop, about 6.7 miles of 36-inch diameter pipeline and appurtenant facilities in Copiah County, Mississippi.

7. Construct the St. Francisville Discharge Loop, which consists of 4.5 miles of 36-inch diameter pipeline and appurtenant facilities in Amite and Franklin Counties, Mississippi.

8. Uprate six existing 2,500 hp electric motor driven compressor units to 3,000 hp at the Barton Compressor Station. Various appurtenant facilities would be