

proposed 1,000-square-foot powerhouse that contains one turbine-generator unit with a total installed capacity of 1,440 kW; (3) an existing flow-split structure that distributes water to either the Loma Rica Water Treatment Plant or the Elizabeth George Water Treatment Plant;

(4) a proposed 50-foot-long, 60-inch-diameter bypass pipe to the existing Loma Rica Flow Control Facility for use when the proposed project is not in operation; and (5) appurtenant facilities. The proposed project would have an

estimated annual generating capacity of 3,980 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

| Statutory Provision                       | Description                                                                                                                                                                                                                                                                         | Satisfies (Y/N) |
|-------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| FPA 30(a)(3)(A), as amended by HREA.      | The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. | Y               |
| FPA 30(a)(3)(C)(i), as amended by HREA.   | The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.                                                                                           | Y               |
| FPA 30(a)(3)(C)(ii), as amended by HREA.  | The facility has an installed capacity that does not exceed 5 megawatts .....                                                                                                                                                                                                       | Y               |
| FPA 30(a)(3)(C)(iii), as amended by HREA. | On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.                                                                                                                                                        | Y               |

**Preliminary Determination:** Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

**Comments and Motions to Intervene:** Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

**Filing and Service of Responsive Documents:** All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to

intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**Locations of Notice of Intent:** Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD15-20-000) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: March 17, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-06628 Filed 3-23-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER15-879-001.  
**Applicants:** Southwest Power Pool, Inc.

**Description:** Tariff Amendment per 35.17(b): 2446R1 Substitute Municipal Energy Agency of Nebraska NITSA and NOA to be effective 12/1/2014.

**Filed Date:** 3/17/15.

**Accession Number:** 20150317-5068.

**Comments Due:** 5 p.m. ET 4/7/15.

**Docket Numbers:** ER15-1026-001.  
**Applicants:** Utah Red Hills Renewable Park, LLC.

**Description:** Tariff Amendment per 35.17(b): Amendment to Application for Market-Based Authorization to be effective 5/1/2015 under ER15-1026  
**Filing Type:** 120.

**Filed Date:** 3/13/15.

**Accession Number:** 20150313-5179.

**Comments Due:** 5 p.m. ET 3/27/15.

**Docket Numbers:** ER15-1295-000.  
**Applicants:** PJM Interconnection, L.L.C.

**Description:** § 205(d) rate filing per 35.13(a)(2)(iii): Queue No. Z2-014; Service Agreement No. 2971 to be effective 2/13/2015.

**Filed Date:** 3/16/15.

**Accession Number:** 20150316-5210.

**Comments Due:** 5 p.m. ET 4/6/15.

**Docket Numbers:** ER15-1296-000.  
**Applicants:** Southern California Edison Company.

**Description:** § 205(d) rate filing per 35.13(a)(2)(iii): Amended IFA and

<sup>1</sup> 18 CFR 385.2001-2005 (2014).

Distribution Service Agmt Tesoro Refining & Marketing Company to be effective 3/17/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5001.

*Comments Due:* 5 p.m. ET 4/7/15.

*Docket Numbers:* ER15–1304–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2994 KMEA/Sunflower Facilities Construction Agreement to be effective 2/20/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5030.

*Comments Due:* 5 p.m. ET 4/7/15.

*Docket Numbers:* ER15–1305–000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): AECC Bates Tap Delivery Point Agreement to be effective 2/23/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5048.

*Comments Due:* 5 p.m. ET 4/7/15.

*Docket Numbers:* ER15–1306–000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): AECC Barite Road Tap Delivery Point Agreement to be effective 2/26/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5050.

*Comments Due:* 5 p.m. ET 4/7/15.

*Docket Numbers:* ER15–1307–000.

*Applicants:* AEP Texas Central Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): TCC-La Paloma Energy Center IA First Amend & Restated to be effective 2/26/2015.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5055.

*Comments Due:* 5 p.m. ET 4/7/15.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES15–13–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 204 Application of Midcontinent Independent System Operator, Inc.

*Filed Date:* 3/17/15.

*Accession Number:* 20150317–5140.

*Comments Due:* 5 p.m. ET 4/7/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 17, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–06598 Filed 3–23–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12635–002; Project No. 12152–000]

#### Moriah Hydro Corporation; Notice of Pre-Filing Activities in Another Docket

Take notice that some pre-filing activities related to the preparation of the license application for the Mineville Energy Storage Project (P–12635–002) were undertaken in docket number P–12152–000. Documents pertaining to that proceeding are available in the Commission's eLibrary under docket number P–12152.

For further information, please contact John Mudre at (202) 502–8902.

Dated: March 17, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015–06632 Filed 3–23–15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14581–000]

#### Turlock Irrigation District, Modesto Irrigation District, La Grange Hydroelectric Project; Notice of Dispute Resolution Panel Meeting and Technical Conference

On March 16, 2015, Commission staff, in response to the filing of a notice of study dispute by the U.S. National Marine Fisheries Service on February 23, 2015, convened a single three-person Dispute Resolution Panel (Panel) pursuant to 18 CFR 5.14(d).

The Panel will hold a technical conference at the time and place

identified below. The technical conference will address the study dispute regarding potential effects of the La Grange Project (P–14581) on the genetic makeup of steelhead/rainbow trout in the Tuolumne River. As directed by the Commission's letter issued on February 27, 2015, the panel will not consider the study dispute on Tuolumne River habitats for anadromous fish.

The purpose of the technical session is for the disputing agency, applicant, and Commission to provide the Panel with additional information necessary to evaluate the disputed studies. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak creates time constraints, the Panel may, at its discretion, limit the speaking time for each participant.

For more information, please contact Nicholas Ettema, the Dispute Resolution Panel Chair, at [nicholas.ettema@ferc.gov](mailto:nicholas.ettema@ferc.gov) or 202–502–6565.

#### Technical Conference

*Date:* Tuesday, March 31, 2015

*Time:* 9:00 a.m.–1:00 p.m. (PDT)

*Place:* Holiday Inn Sacramento—Capitol Plaza, 300 J Street, Sacramento, CA 95814

Dated: March 17, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015–06633 Filed 3–23–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15–31–002]

#### PJM Interconnection, L.L.C.; Notice of Compliance Filing

Take notice that on February 25, 2015, PJM Interconnection, L.L.C. submitted a compliance filing, pursuant to the Commission's January 16, 2015 Order,<sup>1</sup> to be effective 4/1/2015.

<sup>1</sup> *PJM Interconnection, L.L.C.*, 150 FERC ¶ 61,020 (2015).