

- Must reflect all electric transmission and natural gas intrastate pipelines and/or gas storage facilities owned or controlled by the corporate family and the location of such facilities<sup>3</sup>

### Triennial Market Power Analysis Update

Sellers that own or control more than 500 megawatts of generation and/or that own, operate or control transmission facilities, are affiliated with any entity that owns, operates or controls transmission facilities in the same region as the seller's generation assets, or with a franchised public utility in the same region as the seller's generation assets are required to file updated market power analyses every three years. The updated market power analyses must demonstrate that a seller does not possess horizontal market power.

### Change in Status Filings

Concerning change of status filings, the Commission requires that sellers file notices of such changes no later than 30 days after the change in status occurs.

The Commission also requires that each seller include an appendix identifying specified assets with each pertinent change in status notification filed. Entities must submit a notification of change in status to report the acquisition of control of a site or sites for new generation capacity (described in the Quarterly Land Acquisition section below).

### Exemptions From Submitting Updated Market Power Analyses

Wholesale power marketers and wholesale power producers that are not affiliated with franchised public utilities or transmission owners, that do not own transmission, and that do not, together with all of their affiliates, own or control more than 500 MW of generation in the relevant region are not required to submit updated market power analyses. The Commission determines which sellers are in this category through information filed by the utility either when the seller files its initial application for market-based rate authorization or through a separate

filing made to request such a determination.

### Quarterly Land Acquisition Reports

FERC also requires that all entities with market-based rate authorization to report on a quarterly basis,<sup>4</sup> the acquisition of control of a site or sites for new generation capacity development for which site control has been demonstrated in the interconnection process and for which the potential number of megawatts that are reasonably commercially feasible on the site or sites for which new generation capacity development is equal to 100 megawatts or more.

The market power analyses help to inform the Commission as to whether entities have market power and whether market-based rate authority yields rates that are just and reasonable.

*Type of Respondents:* Public utilities, wholesale electricity sellers

*Estimate of Annual Burden:*<sup>5</sup> The Commission estimates the total Public Reporting Burden for this information collection as:

## FERC-919—MARKET BASED RATES FOR WHOLESALE SALES OF ELECTRIC ENERGY

| Requirements                                                                             | Number of respondents<br>(A) | Number of responses per respondent<br>(B) | Total number of responses<br>(A)×(B)=(C) | Average burden hours per response<br>(D) | Estimated total annual burden<br>(C)×(D) |
|------------------------------------------------------------------------------------------|------------------------------|-------------------------------------------|------------------------------------------|------------------------------------------|------------------------------------------|
| Market Power Analysis in New Applications for Market-based Rates [18 CFR 35.37(a)] ..... | 213                          | 1                                         | 213                                      | 250                                      | 53,250                                   |
| Triennial market power analysis in seller updates [18 CFR 35.37(a)] .....                | 83                           | 1                                         | 83                                       | 250                                      | 20,750                                   |
| Quarterly land acquisition reports [18 CFR 35.42(d)] .....                               | 373                          | 2.15                                      | 802                                      | 4                                        | 3,208                                    |
| Appendix B addition to change in status reports [18 CFR 35.42(a)] .....                  | 237                          | 1                                         | 237                                      | 34.75                                    | 8,236                                    |
| Total .....                                                                              | .....                        | .....                                     | .....                                    | .....                                    | 85,444                                   |

The total estimated annual cost burden to respondents is \$7,268,721 [85,444 hours \* \$85.07]<sup>6</sup> = \$7,268,721].

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection;

and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 4, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-24440 Filed 10-10-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 349-182]

### Alabama Power Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

between three occupational categories ([http://bls.gov/oes/current/naics2\\_22.htm](http://bls.gov/oes/current/naics2_22.htm)):

Economist: \$67.57/hour

Electrical Engineer: \$59.62/hour

Lawyer: \$128.02/hour

(\$67.57 + \$59.62 + \$128.02) ÷ 3 = \$85.07/hour

<sup>3</sup> See Subpart H, Appendix B for standard form.

<sup>4</sup> All other change in status reports must be filed no later than 30 days after the change in status occurs. (18 CFR 35.42)

<sup>5</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

<sup>6</sup> The Commission staff calculated this figure using an average of salaries (including benefits: <http://www.bls.gov/news.release/ecenr0.htm>)

a. *Application Type*: Non-project use of project lands and waters.

b. *Project No.*: 349–182.

c. *Date Filed*: August 16, 2013, and supplemented on September 12, 2013.

d. *Applicant*: Alabama Power Company.

e. *Name of Project*: Martin Dam Hydroelectric Project.

f. *Location*: Tallapoosa River in Tallapoosa County, Alabama.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Amy Stewart, Shoreline Compliance, Alabama Power Company, 600 18th Street North, Birmingham, AL 35203–8180, (205) 257–1000.

i. *FERC Contact*: Mark Carter, (678) 245–3083, [mark.carter@ferc.gov](mailto:mark.carter@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests*: November 4, 2013.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–349–182) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Application*: The licensee requests Commission approval to authorize construction of marina facilities within the project boundary associated with the Dixie Sailing Club. The marina's facilities to be located inside the project boundary would

include: (1) 2 boat ramps, one for year-round use and one for summer use only; (2) 7 floating docks that would accommodate 39 watercraft during the summer (normal pool) and 22 watercraft during the winter (low pool); (3) mooring buoy space for 12 watercraft in a cove of the lake; and (4) 300 linear feet of riprap for shoreline erosion control. In general, the type of watercraft to be accommodated at the marina would be sailboats. The marina's facilities would be associated with the Dixie Sailing Club's clubhouse, parking area, dry boat storage, and other facilities that would be constructed in the future outside the project boundary.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P–349) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person

commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by a proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: October 4, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013–24438 Filed 10–10–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers*: PR13–65–000.

*Applicants*: Lobo Pipeline Company L.P.

*Description*: NGPA Section 311 Periodic Rate Review Certification for service 284.123(b)(1).

*Filed Date*: 9/30/2013.

*Accession Number*: 20130930–5270.

*Comments Due*: 5 p.m. ET 10/21/13.

*Docket Numbers*: PR14–1–000.

*Applicants*: ONEOK Field Services Company, L.L.C.

*Description*: Tariff filing per 284.123(b)(2); Rate Petition to be effective 10/1/2013.

*Filed Date*: 10/1/2013.

*Accession Number*: 20131001–5279.

*Comments Due*: 5 p.m. ET 10/22/13.

*Docket Numbers*: RP14–5–000.

*Applicants*: WBI Energy Transmission, Inc.

*Description*: Annual Report of Penalty Revenue Credits.

*Filed Date*: 10/1/13.

*Accession Number*: 20131001–5056.

*Comments Due*: 5 p.m. ET 10/15/13.

*Docket Numbers*: RP14–6–000.

*Applicants*: Viking Gas Transmission Company.

*Description*: Conforming Backhaul Agreement.

*Filed Date*: 10/1/13.

*Accession Number*: 20131001–5067.

*Comments Due*: 5 p.m. ET 10/15/13.

*Docket Numbers*: RP14–7–000.

*Applicants*: Trunkline Gas Company, LLC.