IC21-19-000 Renewal of 725A

The following table represents the current burden associated with all

Mandatory Reliability Standards that fall under FERC–725A.

Reliability standard and requirement	Number of entity ⁸	Number of annual responses per entity	Total number of responses	Average number of burden hours per response	Total burden hours		
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)		
FERC-725A							
Mandatory Reliability Standards for Bulk Power System RD21–4 Net Changes	(3,420) * 1,003	1 1	3,420 *1,003	428.86 10	1,466,716 † - 10,030		
Total for FERC-725A					1,456,686		

^{* (}No Change). † (Reduction)

Note: FAC-008-05 is a part of the Bulk Power System burden totals. The net changes for the responses and hours will affect the totals for the row stated

"Mandatory Reliability Standards for Bulk Power System."

Expanded Table Showing the Mandatory Reliability Standards for Bulk Power System is provided below The hyperlinks highlighted in blue provide additional information on the individual standards (Requirements, Measurements, and most recent order):

Standard	Name	In-service
FAC-008-5	Facility Ratings	1/1/2013 4/1/2021
INT-009-3	Evaluation of Interchange Transactions	4/1/2021
PER-003-2 PRC-008-0	Operating Personnel Credentials Implementation and Documentation of Underfrequency Load Shedding Equipment Maintenance Program	7/1/2019 6/18/2007
PRC-011-0 PRC-017-1	Undervoltage Load Shedding System Maintenance and Testing	6/18/2007 4/1/2017
PRC-018-1	Disturbance Monitoring Equipment Installation and Data Reporting	6/18/2007
TOP-001-5 TOP-002-4	Transmission Operations Operations Planning	4/1/2021 4/1/2017
TOP-003-4 TOP-010-1(i)	Operational Reliability Data	4/1/2021 4/1/2018

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Constant

Secretary.

[FR Doc. 2021-17129 Filed 8-10-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2997-031]

South Sutter Water District; Notice of Intent To Prepare an Environmental Assessment

On July 1, 2019, South Sutter Water District filed an application for a major, new license for the 6.8-megawatt Camp Far West Hydroelectric Project (Camp Far West Project; FERC No. 2997). The Camp Far West Project is located on the Bear River in Yuba, Nevada, and Placer Counties, California. No federal or tribal lands occur within or adjacent to the project boundary or along the Bear River downstream of the project.

In accordance with the Commission's regulations, on March 16, 2021, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare a draft and final Environmental Assessment (EA) on the

Dated: August 5, 2021. **Kimberly D. Bose,**

BA = Balancing Authority (99); DP = Distribution Provider (373); GP = Generator Owner (1,003); Generator Operator (937); PA/PC Planning Authority/Planning Coordinator (65); RC=Reliability Coordinator (11); RP = Resource Planner (160); RSG = Reserve Sharing Group (11); FRSG = Frequency Response Sharing Group (1); TO = Transmission Owner (321); TOP = Transmission Operator (167); TP = Transmission Provided (201);

⁷ The type of entity effect is the NERC registered GO = Generator Owners (1,003). This reduction for 725A represent a decrease in burden but the GOs still have other obligations, so the 1,003 is included for information purpose but does not affect the overall number of entities in 725A.

⁸ This is a list of NERC registered entities who under 725A need to follow the NERC Standards.

TSP = Transmission Service Provider (71); for a sum total of (3,420). The same entity may have multiple registration obligation to follow under 725A so an individual entity's obligation increases based on registration functions. These values were derived from the NERC Compliance data of February 5, 2021 using only unique United States registered entities.

application to relicense the Camp Far West Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues draft EA Comments on draft EA Commission issues final EA	January 2022. February 2022. May 2022 ¹

Any questions regarding this notice may be directed to Quinn Emmering at (202) 502–6382 or quinn.emmering@ferc.gov.

Dated: August 5, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-17128 Filed 8-10-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21–1016–000. Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 54202 to Exelon 54236) to be effective 8/3/ 2021

Filed Date: 8/3/21.

Accession Number: 20210803-5034. Comments Due: 5 p.m. ET 8/16/21.

Docket Numbers: RP21–1017–000. Applicants: Washington 10 Storage Corporation.

Description: § 4(d) Rate Filing: Filing for Non-Conforming Agreement to be effective 8/3/2021.

Filed Date: 8/3/21.

Accession Number: 20210803-5104. Comments Due: 5 p.m. ET 8/16/21.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/

fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 5, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-17141 Filed 8-10-21; 8:45 am]

BILLING CODE 6717-01-P

EXPORT-IMPORT BANK

[Public Notice: 2021-3018]

Agency Information Collection Activities: Comment Request

AGENCY: Export-Import Bank of the United States.

ACTION: Submission for OMB review and comments request.

SUMMARY: The Export-Import Bank of the United States (EXIM), as a part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal Agencies to comment on the proposed information collection, as required by the Paperwork Reduction Act of 1995. The collection provides EXIM staff with the information necessary to monitor the borrower's payments for exported goods covered under its short and medium-term export credit insurance policies. It also alerts EXIM staff of defaults, so they can manage the portfolio in an informed manner.

DATES: Comments must be received on or before September 10, 2021 to be assured of consideration.

ADDRESSES: Comments may be submitted electronically on WWW.REGULATIONS.GOV (EIB 92–27) or by mail to Office of Information and Regulatory Affairs, 725 17th Street NW, Washington, DC 20038 Attn: OMB 3048–0027 Form can be viewed at https://www.exim.gov/sites/default/files/pub/pending/eib92-27.pdf.

SUPPLEMENTARY INFORMATION:

Title and Form Number: EIB 92–27 Report of Overdue Accounts Under Short-Term Policies.

OMB Number: 3048–0027.
Type of Review: Regular.
Need and Use: The collection
provides EXIM staff with the
information necessary to monitor the
borrower's payments for exported goods
covered under its short- and medium
term export credit insurance policies. It
also alerts EXIM staff of defaults, so they
can manage the portfolio in an informed

Affected Public: This form affects entities involved in the export of U.S. goods and services.

Annual Number of Respondents: 745. Estimated Time per Respondent: 15 minutes.

Annual Burden Hours for Respondents: 186.25 hours. Frequency of Reporting or Use: Monthly, until completed. Government Expenses: Reviewing Time per Year: 186.25 hours.

Average Wages per Hour: \$42.50. Average Cost per Year: \$7,915.63 (time * wages).

Benefits and Overhead: 20%. Total Government Cost: \$9,498.75.

Bassam Doughman,

IT, Specialist.

[FR Doc. 2021–17100 Filed 8–10–21; 8:45 am]

BILLING CODE 6690-01-P

FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060-0824; FR ID 41837]

Information Collection Being Submitted for Review and Approval to Office of Management and Budget

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal Agencies to take this opportunity to comment on the following information collection. Pursuant to the Small Business Paperwork Relief Act of 2002, the FCC seeks specific comment on how it might "further reduce the information collection burden for small business concerns with fewer than 25 employees." The Commission may not conduct or sponsor a collection of

¹ The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare a draft and final EA for the Camp Far West Project. Therefore, in accordance with CEQ's regulations, the final EA must be issued within 1 year of the issuance date of this notice.