

required; however, in-person attendees are asked to register for the conference on-line at <http://www.ferc.gov/home/conferences.asp>.

4. Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's FERRIS system seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity to remotely listen to the conference via the Internet or a Phone Bridge Connection for a fee. Interested persons should make arrangements as soon as possible by visiting the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and clicking on "FERC." If you have any questions contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100).

5. Questions about the conference program should be directed to: Steve Rodgers, Director, Division of Tariffs & Market Development—South, Office of Markets, Tariffs & Rates, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8227, steve.rodgers@ferc.gov. Sarah McKinley, Manager of State Outreach, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8368, sarah.mckinley@ferc.gov.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.2067-019]

Oakdale and South San Joaquin Irrigation Districts; Notice of Availability of Environmental Assessment

May 21, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects' staff has prepared an Environmental Assessment (EA) for an application requesting Commission approval to allow Merle and Beverly Holman use of project lands and waters to develop a commercial public access

area located at the Tulloch Hydroelectric Project. The project is located on the Stanislaus River in Calaveras and Tuolumne Counties, California. The subject land does not involve federal or tribal lands.

The EA contains the staff's analysis of the potential environmental impacts of the proposal and concludes that approval of the proposal would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, call contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202)502-8659.

For further information, contact Jean Potvin at 202-502-8928.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2130-033, 2118-007, 2005-012, and 2067-020]

Notice of Intent To Prepare an Environmental Impact Statement and Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

May 21, 2003.

Take notice that the following hydroelectric applications have been filed with Commission and are available for public inspection:

- Type of Applications:* New Major Licenses.
- Project Nos.:* 2130-033, 2118-007, 2005-012, and 2067-020.
- Dates filed:* P-2130 and P-2118 filed December 26, 2002; P-2005 and P-2067 filed December 23, 2002.
- Applicants:* Pacific Gas and Electric Company, current licensee for P-2130 and P-2118; and Tri-Dam Project, current licensee for P-2005 and P-2067.
- Name of Projects:* Spring Gap-Stanislaus Project No. 2130-033, Donnell-Curtis Transmission Line Project No. 2118-007, Beardsley/Donnells Project No. 2005-012, and Tulloch Project No. 2067-020.

f. *Location:* On the Middle Fork, South Fork, and mainstem of the Stanislaus River in Toulomne and Calaveras counties, California. All of the Beardsley/Donnells Project, most of the Spring Gap-Stanislaus Project, and all of the Donnell-Curtis Transmission Line Project are located within the Stanislaus National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)—825(r).

h. *Applicant Contact:* Mr. Randy Livingston, Pacific Gas and Electric Company, PO Box 770000, Mail Code: N11C, San Francisco, CA 94117; and Mr. Steve Felte Tri-Dam Project, PO Box 1158, Pinecrest, CA 95364.

i. *FERC Contact:* Susan O'Brien, susan.obrien@ferc.gov, (202) 502-8449.

j. *Deadline for filing scoping comments:* July 21, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. These applications are not ready for environmental analysis at this time.

l. *The existing Spring Gap-Stanislaus Project is composed of four developments:* Relief, Pinecrest, Spring Gap, and Stanislaus. It has a combined capacity of 98 MW.

The existing Donnells-Curtis Transmission Line Project is a 115 kV transmission line. Portions of the transmission line under FERC jurisdiction include an 8-mile segment extending from Donnells Powerhouse to Spring Gap Junction and the 2.2-mile tap line from Beardsley Powerhouse to Beardsley Junction.

The existing Beardsley/Donnell Project is composed of the Beardsley and Donnell Developments and has a combined capacity of 64 MW.

The existing Tulloch Project is composed of a single development and has a capacity of 17.1 MW.