

Exempt:

Docket No.	File date	Presenter or requester
1. P-1256-000	5-13-2016	FERC Staff. ⁶
2. CP16-21-000	5-13-2016	Town of Knox, NY.
3. CP13-483-000; CP13-492-000	5-13-2016	U.S. House Representative Sam Graves.
4. CP13-492-000; CP13-493-000	5-13-2016	Confederated Tribes of Coos, Lower Umpqua & Siuslaw Indians.
5. CP16-21-000	5-18-2016	State of New Hampshire House Representative Jack Flanagan.
6. P-2232-522	5-20-2016	U.S. Congress. ⁷
7. CP16-21-000	5-20-2016	Town of Fitzwilliam, New Hampshire Board of Selectmen.
8. P-13015-001	5-20-2016	U.S. House Representative William R. Keating.
9. CP13-483-001; CP13-492-001	5-20-2016	Jackson County, Oregon Board of Commissioners.
10. ER15-2563-002; EL15-95-002	5-23-2016	U.S. Congress. ⁸
11. CP14-96-000; PF16-1-000; PF15-12-000	5-23-2016	Town of Freetown, Massachusetts Board of Selectmen.
12. EL15-2563-002; EL15-95-002	5-24-2016	State of Delaware Governor Jack A. Markell.
13. CP14-517-000	5-24-2016	FERC Staff. ⁹
14. CP13-483-000	5-27-2016	FERC Staff. ¹⁰

Dated: June 1, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-13409 Filed 6-6-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-463-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

Take notice that on May 20, 2016 Northern Natural Gas Company (Northern Natural), 1111 South 103rd Street, Omaha, Nebraska 68124, filed a prior notice request pursuant to sections 157.205, 157.213(b) and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA). Northern Natural seeks authorization to convert an existing observation well to a withdrawal well. Northern Natural will

also install related surface facilities within its existing Redfield Storage Field located in Dallas County, Iowa. Northern Natural proposes to perform these activities under its blanket certificate issued in Docket No. CP82-401-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Michael T. Loeffler, Senior Director, Certificate and External Affairs for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398-7103; FAX (402) 398-7592; email mike.loeffler@nngco.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of

⁶ Email dated April 15, 2016 with Neal Suess of Loup Power District.

⁷ Senators Lindset Graham, Tim Scott, Richard Burr, and Thom Tillis. House Representatives James Clyburn, Joe Wilson, Patrick McHenry, Jeff Duncan, Trey Gowdy, Richard Hudson, Robert Pittenger, David Rouzer, Walter B. Jones, Virginia Foxx, Mick Mulvaney, Renee Ellmers, George Holding, Mark Meadows, Tom Rice, and Mark Walker.

⁸ Senators Thomas R. Carper and Christopher Coons. House Representative John Carney.

⁹ Meeting Summary from May 18, 2016 meeting with representatives for the Gold Pass LNG Export Project.

¹⁰ Memo forwarding letter dated May 24, 2016 from U.S. Army Corps of Engineers (COE) to Jordan Cove and letter dated May 24, 2016 from COE to the Confederated Tribes of the Coos, Lower Umpqua, and Siuslaw Indians.

environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: June 1, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-13405 Filed 6-6-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc.

The New York Independent System Operator, Inc. Joint Electric System Planning Working Group and Transmission Planning Advisory Subcommittee Meeting

June 7, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2016-06-07.

The New York Independent System Operator, Inc. Management Committee Meeting

June 14, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=mc&directory=2016-06-14>.

The New York Independent System Operator, Inc. Business Issues Committee Meeting

June 15, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=bic&directory=2016-06-15>.

The New York Independent System Operator, Inc. Operating Committee Meeting

June 16, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=oc&directory=2016-06-16>.

The New York Independent System Operator, Inc. Joint Electric System Planning Working Group and Transmission Planning Advisory Subcommittee Meeting

June 22, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2016-06-22.

The discussions at the meetings described above may address matters at issue in the following proceedings:

New York Independent System Operator, Inc., Docket No. ER13-102.

New York Independent System Operator, Inc., Docket No. ER15-2059.

New York Independent System Operator, Inc., Docket No. ER16-120.

New York Independent System Operator, Inc., Docket No. ER13-1942.

New York Transco, LLC, Docket No. ER15-572.

New York Independent System Operator, Inc., Docket No. ER16-966.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-8622 or James.Eason@ferc.gov.

Dated: June 1, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-13411 Filed 6-6-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2203-015-AL]

Alabama Power Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) part 380, the Office of Energy Projects has reviewed Alabama Power Company's application for a new license for the 46.9-megawatt (MW) Holt Hydroelectric Project (FERC Project No. 2203). The project is located at the U.S. Army Corps of Engineers' (Corps) Holt Lock and Dam on the Black Warrior River near the City of Tuscaloosa, in Tuscaloosa County, Alabama. The project occupies 36.81 acres of federal land administered by the Corps.

Staff has prepared an environmental assessment (EA) that analyzes the potential environmental effects of continued project operation. Based on staff's analysis with appropriate environmental protective measures, relicensing the project would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, 202-502-8659.

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Comments should be filed within 30 days from the date of this notice. The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/>