

must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Herkimer Hydroelectric Project (P-15359-001).

j. The application is not ready for environmental analysis at this time.

k. *The Herkimer Project consists of the following existing facilities:* (1) a timber crib dam with a 9-foot-high, 95-foot-long east spillway section reaching a crest elevation of 420 feet mean sea level (msl), a 12-foot-high, 65-foot-long west spillway section reaching a crest elevation of 419.2 feet msl, and a 20-foot-long crest gate section with a sill elevation of 415 feet msl; (2) an impoundment with a surface area of 19 acres and a storage capacity of 163 acre-feet at a normal water surface elevation of 420.5 feet msl; (3) timber flashboards; (4) a forebay, varying in length and about 80 feet wide—the east side of the forebay structure includes an 80-kilowatt (kW) minimum flow turbine-generator unit followed by a 60-foot-long auxiliary spillway with a crest elevation of 421 feet msl; (5) four turbine-generator units with a capacity of 400 kW each downstream of the forebay; (6) a reinforced concrete and steel powerhouse/electrical building containing switchgear; (7) a 200-foot-long transmission line; and (8) appurtenant facilities.

The project has not operated since 2006 and some of the facilities noted above are in a deteriorated condition. For instance, the license application states the project's crest gate and slide gate are both inoperable and in need of repair. Stone Ridge proposes to rehabilitate the project and operate it in a similar manner to the prior project at the site (FERC No. 9709); specifically, in a run-of-river mode, with a continuous minimum flow release of 160 cubic feet per second into West Canada Creek. Stone Ridge is currently conducting environmental studies to help it develop and finalize a set of proposed protection, mitigation, and enhancement (PM&E) measures to supplement the license application. Stone Ridge estimates the rehabilitated project would have an annual generation capacity of 6,500–7,000 megawatt-hours.

l. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-15359). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

[www.ferc.gov/docs-filing/subscription.asp](http://www.ferc.gov/docs-filing/subscription.asp) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

m. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	May 2025.
Request Additional Information.	May 2025.
Issue Acceptance Letter .....	September 2025.
Issue Scoping Document 1 for comments.	October 2025.
Issue Scoping Document 2 (if necessary).	December 2025.
Issue Notice of Ready for Environmental Analysis.	December 2025.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 3, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-06073 Filed 4-8-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1121-135]

#### Pacific Gas and Electric Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC)

regulations, 18 CFR part 380, Commission staff reviewed Pacific Gas and Electric Company's (PG&E) application for an amendment to the license of the Battle Creek Hydroelectric Project No. 1121 to support a new Phase 2 of the Battle Creek Salmon and Steelhead Restoration Project (Restoration Project) and have prepared an Environmental Assessment (EA) for the proposed amendment.<sup>1</sup> The Restoration Project is a collaborative effort to restore fish habitat on Battle Creek and some of its tributaries. The new Phase 2 amendment requires the removal of the South Diversion Dam, Soap Creek Feeder Diversion Dam, Lower Ripley Creek Feeder Diversion Dam, and Coleman Diversion Dam, but does not include the tailrace connector tunnel from South Powerhouse to Inskip Canal as originally proposed as part of the Restoration Project. The project is located on Battle Creek, and North Fork and South Fork Battle Creek in Shasta and Tehama counties, California. The project occupies federal lands managed by the U.S. Forest Service and the U.S. Bureau of Land Management.

The EA contains Commission staff's analysis of the potential environmental effects of not constructing the tailrace connector and any changes that have occurred since it was originally evaluated in a 2005 Environmental Impact Statement, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-1121) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by May 5, 2025.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/>

<sup>1</sup> The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1741169216.

*efiling.asp*. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-1121-135.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

For further information, contact Rebecca Martin at 202-502-6012 or [Rebecca.Martin@ferc.gov](mailto:Rebecca.Martin@ferc.gov).

Dated: April 3, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-06074 Filed 4-8-25; 8:45 am]

**BILLING CODE 6717-01-P**

## FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060-0626; FR ID 288668]

### Information Collection Being Reviewed by the Federal Communications Commission Under Delegated Authority

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice and request for comments.

**SUMMARY:** As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning:

whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection burden on small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

**DATES:** Written PRA comments should be submitted on or before June 9, 2025. If you anticipate that you will be submitting comments but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESSES:** Direct all PRA comments to Cathy Williams, FCC, via email to [PRA@fcc.gov](mailto:PRA@fcc.gov) and to [Cathy.Williams@fcc.gov](mailto:Cathy.Williams@fcc.gov).

**FOR FURTHER INFORMATION CONTACT:** For additional information about the information collection, contact Cathy Williams at (202) 418-2918.

#### SUPPLEMENTARY INFORMATION:

*OMB Control No.:* 3060-0626.

*Title:* Section 90.483, Permissible Methods and Requirements of Interconnecting Private and Public Systems of Communications.

*Form No.:* N/A.

*Type of Review:* Extension of a currently approved collection.

*Respondents:* Business of other for-profit entities.

*Number of Respondents and Responses:* 100 respondents; 100 responses.

*Estimated Time per Response:* 1 hour.

*Frequency of Response:* On occasion reporting requirements; Third party disclosure requirement.

*Obligation To Respond:* Required to obtain or retain benefits. The statutory authority for this collection of information is contained in sections 4(i), 11, 303(g), 303(r), and 332(c)(7) of the Communications Act of 1934, as amended, 47 U.S.C. 154(i), 161, 303(g), 303(r), 332(c)(7).

*Total Annual Burden:* 100 hours.

*Annual Cost Burden:* No cost.

*Needs and Uses:* When a frequency is shared by more than one system, automatic monitoring equipment must

be installed at the base station to prevent activation of the transmitter when signals of co-channel stations are present and activation would interfere with communications in progress. Licensees may operate without the monitoring equipment if they have obtained the consent of all co-channel licensees located within a 120 kilometer (75 mile) radius of the interconnected base station transmitter. A statement must be submitted to the Commission indicating that all co-channel licensees have consented to operate without the monitoring equipment. This information is necessary to ensure that licensees comply with the Commission's technical and operational rules, and to prevent activation of the transmitter when signals of co-channel stations are present and could possibly interfere with communications in process.

Federal Communications Commission.

**Marlene Dortch,**  
Secretary.

[FR Doc. 2025-06096 Filed 4-8-25; 8:45 am]

**BILLING CODE 6712-01-P**

## FEDERAL RESERVE SYSTEM

### Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments received are subject to public disclosure. In general, comments received will be made available without change and will not be modified to remove personal or business information including confidential, contact, or other identifying