

Docket Numbers: ER15-397-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii); Original Service Agreement No. 4042; Queue Y3-109 to be effective 10/27/2014.

Filed Date: 11/13/14.

Accession Number: 20141113-5108.

Comments Due: 5 p.m. ET 12/4/14.

Docket Numbers: ER15-398-000.

Applicants: Saja Energy LLC.

Description: Tariff Withdrawal per 35.15; Notice of cancellation to be effective 11/14/2014.

Filed Date: 11/13/14.

Accession Number: 20141113-5114.

Comments Due: 5 p.m. ET 12/4/14.

Docket Numbers: ER15-399-000.

Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) rate filing per 35.13(a)(2)(iii); 2014-11-13 Attachment X Study Deposits filing to be effective 11/14/2014.

Filed Date: 11/13/14.

Accession Number: 20141113-5139.

Comments Due: 5 p.m. ET 12/4/14.

Docket Numbers: ER15-400-000.

Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) rate filing per 35.13(a)(2)(iii); 2014-11-13 Schedule 44 reconcile to Schedule 46 Filing to be effective 3/1/2015.

Filed Date: 11/13/14.

Accession Number: 20141113-5181.

Comments Due: 5 p.m. ET 12/4/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 13, 2014.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2014-27945 Filed 11-25-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15-21-000]

New England Power Generators Association, Inc. (Complainant) v. ISO New England Inc. (Respondent); Notice of Complaint

Take notice that on November 14, 2014, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206 and 306 of the Federal Power Act, the New England Power Generators Association, Inc (NEPGA or Complainant) filed a formal complaint against the ISO New England Inc (ISO-NE or Respondent), requesting that the Commission issue an order directing ISO-NE to (1) disqualify all Demand Response Capacity Resources from the ninth Forward Capacity Auction and (2) file revisions to its Transmission, Markets & Services Tariff, as more fully explained in the Complaint.

The Complainant certifies that copies of the complaint were served on the contacts for ISO-NE as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on December 4, 2014.

Dated: November 14, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-27944 Filed 11-25-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-103-000]

Tilden Mining Company L.C., Empire Iron Mining Partnership (Complainants) v. Midcontinent Independent System Operator, Inc.; Wisconsin Electric Power Company (Respondents); Notice of Amended Complaint

Take notice that on November 14, 2014, pursuant to Rules 206 and 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 385.212, and sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824(e), 825(e), and 825(h), Tilden Mining Company, L.C. and Empire Iron Mining Partnership (the Mines), filed a formal amended complaint against Midcontinent Independent System Operator, Inc. (MISO) and Wisconsin Electric Power Company (WEPCO), regarding the actions by these parties to form a second Presque Isle System Support Resource Agreement and to effectuate the splitting of WEPCO's current single local balancing authority and the creation of a new local balancing authority in the Michigan Upper Peninsula without Commission approval, as more fully explained in the complaint.

The Mines certify that copies of the complaint were served on the contacts for MISO and WEPCO as listed on the Commission's list of Corporate Officials, and upon each person named on the official service list maintained by the Secretary in the captioned proceeding.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on December 4, 2014.

Dated: November 20, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-28020 Filed 11-25-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PL15-1-000]

Cost Recovery Mechanisms for Modernization of Natural Gas Facilities

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Proposed policy statement.

SUMMARY: In this proposed Policy Statement, the Commission seeks to provide greater certainty concerning the ability of interstate natural gas pipelines to recover the costs of modernizing their facilities and infrastructure to enhance the efficient and safe operation of their systems. The proposed Policy Statement explains the standards the Commission would require interstate natural gas pipelines to satisfy in order to establish simplified mechanisms, such as trackers

or surcharges, to recover costs associated with replacing old and inefficient compressors and leak-prone pipes and performing other infrastructure improvements and upgrades to enhance the efficient and safe operation of their pipelines.

DATES: Initial Comments are due December 26, 2014, and Reply Comments are due January 15, 2015.

ADDRESSES: Comments, identified by docket number, may be filed in the following ways:

- **Electronic Filing through <http://www.ferc.gov>.** Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.

- **Mail/Hand Delivery:** Those unable to file electronically may mail or hand-deliver comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: For detailed instructions on submitting comments and additional information on the rulemaking process, see the Comment Procedures Section of this document.

FOR FURTHER INFORMATION CONTACT:

Monique Watson (Technical Information), Office of Energy Markets Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, Telephone: (202) 502-8384, Monique.Watson@ferc.gov

David E. Maranville (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, Telephone: (202) 502-6351, David.Maranville@ferc.gov

SUPPLEMENTARY INFORMATION:

Proposed Policy Statement

1. In this proposed Policy Statement, the Commission seeks to provide greater certainty concerning the ability of interstate natural gas pipelines to recover the costs of modernizing their facilities and infrastructure to enhance the efficient and safe operation of their systems. The proposed Policy Statement explains the standards the Commission would require interstate natural gas pipelines to satisfy in order to establish simplified mechanisms, such as trackers or surcharges, to recover costs associated with replacing old and inefficient compressors and leak-prone pipes and performing other infrastructure improvements and upgrades to enhance the efficient and safe operation of their pipelines. The Commission requests comments on this Proposed Policy Statement. Initial

Comments are due 30 days after publication of this order in the **Federal Register**, with reply comments due 50 days after publication in the **Federal Register**.

I. Background

2. There have been several recent legislative actions, and resulting regulatory initiatives, to address natural gas pipeline infrastructure safety and reliability. In 2012, Congress passed the Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011.¹ That act includes requirements for the Department of Transportation to take various actions to reduce the risk of future pipeline failures. Among other things, the Pipeline Safety Act requires the Department of Transportation to (1) consider expansion and strengthening of its integrity management regulations, (2) consider requiring automatic shut-off valves on new pipeline construction, (3) require pipelines to reconfirm their Maximum Allowable Operating Pressures (MAOP), and (4) conduct surveys to measure progress in plans for safe management and replacement of cast iron pipelines.

3. The Pipeline and Hazardous Materials Safety Administration (PHMSA) is in the process of implementing a multi-year Pipeline Safety Reform Initiative to comply with the Pipeline Safety Act's mandate to enhance the agency's ability to reduce the risk of future pipeline failures.² Prior to the Pipeline Safety Act's enactment, on August 25, 2011, PHMSA published an Advance Notice of Proposed Rulemaking (ANOPR) titled "Pipeline Safety: Safety of Gas Transmission Pipelines," which asked all stakeholders whether PHMSA should modify its existing integrity management and other pipeline safety regulations for interstate natural gas pipelines.³ The ANOPR requested public comment on a range of topics related to current industry practices, the effects of enhanced regulations on safety and cost, and the best method to implement proposed regulations. For example, PHMSA sought comments on shut-off valves and remote controlled

¹ Pipeline Safety, Regulatory Certainty, and Job Creation Act of 2011, 49 U.S.C. 60101 (2012) (Pipeline Safety Act).

² Written Statement of Cynthia Quarterman, Administrator, PHMSA, before the U.S. House of Representatives, Committee on Transportation and Infrastructure, Subcommittee on Railroads, Pipelines, and Hazardous Materials (May 20, 2014), <http://transportation.house.gov/uploadedfiles/2014-05-20-quarterman.pdf> (Quarterman Testimony) at 3.

³ Pipeline Safety: Safety of Gas Transmission Pipelines, (RIN: 2137-AE72), 76 FR 53086 (August 25, 2011).