

your Internet message. If you do not receive a confirmation that we have received your Internet message, contact Greg Hill at (760) 251-4840. You may also hand-deliver comments to: Bureau of Land Management, Palm Springs-South Coast Field Office, 690 W. Garnet Avenue, North Palm Springs, CA 92258. Oral comments were accepted at the three public meetings held in Tonopah, Arizona; Beaumont, California; and Palm Desert, California, in June 2006. Notices published in the local media were provided at least 15 days prior to the scheduled public meetings.

Individual respondents may request confidentiality. If you wish to withhold your name and/or street address from public review or disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your comment. Such requests will be honored to the extent allowed by law. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

FOR FURTHER INFORMATION CONTACT: Greg Hill at (760) 251-4840 or e-mail: gchill@ca.blm.gov. A copy of the Draft Environmental Impact Statement/Environmental Impact Report (EIS/EIR) for the Southern California Edison Proposed Devers-Palo Verde No. 2 Transmission Line Project is available for review via the Internet at <http://www.blm.gov/ca/palmsprings>. Electronic (on CD-ROM) or paper copies may also be obtained by contacting Greg Hill at the aforementioned addresses and phone number.

SUPPLEMENTARY INFORMATION: Southern California Edison (SCE) is proposing to construct a new 230-mile long, 500-kilovolt (kV) electrical transmission line between SCE's Devers Substation located near Palm Springs, California, and the Harquahala Generating Station switchyard, located near the Palo Verde Nuclear Generating Station west of Phoenix, Arizona. For the most part, this portion of the project would parallel SCE's existing Devers-Palo Verde No. 1 500 kV transmission line. In addition, SCE is proposing to upgrade 48.2 miles of existing 230 kV transmission lines between the Devers Substation west to the San Bernardino and Vista Substations, located in the San Bernardino, California, vicinity. Together, the proposed 500 kV line and the 230 kV transmission facility upgrades are known as DPV2. Construction of DPV2 would add 1,200 megawatts (MW) of transmission import

capacity from the southwestern United States to California, which would reduce energy costs throughout California and enhance the reliability of California's energy supply through increased transmission infrastructure.

The BLM identified a list of issues that are addressed in this analysis, including the impacts of the proposed project on visual resources, agricultural lands, air quality, plant and animal species including special status species, cultural resources, and watersheds. Other issues identified by the BLM are impacts to the public in the form of noise, traffic, accidental release of hazardous materials, and impacts to urban, residential, and recreational areas. The CPUC and BLM, pursuant to CEQA and NEPA, released the EIS/EIR on May 4, 2006. Joint CPUC and BLM public workshops were held in Tonopah, Arizona; Beaumont, California; and Palm Desert, California, on June 6, 7, and 8, 2006, respectively. Meeting notices were published in Arizona and California newspapers in early May 2006 and were mailed to an extensive public interest list.

Gail Acheson,
Field Manager.

[FR Doc. E6-12112 Filed 7-27-06; 8:45 am]

BILLING CODE 4310-40-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CO-922-06-1310-FI; COC64777]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease COC64777 from Vessels Coal Gas Inc for lands in Delta County, Colorado. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Milada Krasilinec, Land Law Examiner, Branch of Fluid Minerals Adjudication, at 303.239.3767.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of

\$10.00 per acre or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease COC64777 effective June 1, 2006, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Dated: July 21, 2006.

Milada Krasilinec,
Land Law Examiner.

[FR Doc. E6-12087 Filed 7-27-06; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CO-922-06-1310-FI; COC68483]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease COC68483 from Western Energy Resources Inc. for lands in Gunnison County, Colorado. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Milada Krasilinec, Land Law Examiner, Branch of Fluid Minerals Adjudication, at 303.239.3767.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate

lease COC68483 effective February 1, 2006, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Dated: July 21, 2006

Milada Krasilinec,

Land Law Examiner.

[FR Doc. E6-12088 Filed 7-27-06; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CO-922-06-1310-FI; COC68455]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease COC68455 from Western Energy Resources Inc. for lands in Gunnison County, Colorado. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, Milada Krasilinec, Land Law Examiner, Branch of Fluid Minerals Adjudication, at 303.239.3767.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre or fraction thereof, per year and 16⅔ percent, respectively. The lessee has paid the required \$500 administrative fee and \$163 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease COC68455 effective February 1, 2006, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Dated: July 21, 2006.

Milada Krasilinec,

Land Law Examiner.

[FR Doc. E6-12089 Filed 7-27-06; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-957-06-9820-BJ-WY02]

Notice of Filing of Plats of Survey, Nebraska

AGENCY: Bureau of Land Management, Interior.

SUMMARY: The Bureau of Land Management (BLM) is scheduled to file the plats of surveys of the lands described below thirty (30) calendar days from the date of this publication in the BLM Wyoming State Office, Cheyenne, Wyoming.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, 5353 Yellowstone Road, Cheyenne, Wyoming 82009.

SUPPLEMENTARY INFORMATION: These surveys were executed at the request of the United States Department of Agriculture Forest Service, Nebraska National Forest and are necessary for the management of these lands. The lands surveyed are:

The plat and field notes representing the dependent resurvey of a portion of the Sixth Guide Meridian West (east boundary), through Township 31 North, between Ranges 48 and 49 West, portions of the north and west boundaries, a portion of the subdivisional lines, the subdivision of certain sections, and the metes and bounds survey of Camp Norwesca, Township 31 North, Range 49 West, Sixth Principal Meridian, Nebraska, was accepted June 2, 2006.

Copies of the preceding described plats and field notes are available to the public.

Dated: July 24, 2006.

John P. Lee,

Chief Cadastral Surveyor, Division of Support Services.

[FR Doc. E6-12135 Filed 7-27-06; 8:45 am]

BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR

National Park Service

Plan of Operations and Environmental Assessment for the Dunn-Murdock Well #1 Redrill by Kindee Oil and Gas Texas, LLC, Padre Island National Seashore, TX

AGENCY: National Park Service, Department of the Interior.

ACTION: Notice of Availability of a Plan of Operations and Environmental Assessment for a 30-day Public Review at Padre Island National Seashore.

SUMMARY: Notice is hereby given in accordance with Section 9.52(b) of Title 36 of the Code of Federal Regulations, Part 9, Subpart B, of a Plan of Operations submitted by Kindee Oil and Gas Texas, LLC, for the Dunn-Murdock #1 Well Redrill in Padre Island National Seashore, Kenedy County, Texas. Additionally, the NPS has prepared an Environmental Assessment for this proposal.

DATES: The above documents are available for public review and comment through August 28, 2006.

ADDRESSES: The Plan of Operations and Environmental Assessment are available for public review and comment in the Office of the Superintendent, Colin Campbell, Padre Island National Seashore, 20301 Park Road 22, Corpus Christi, Texas. The documents are also available at the Planning, Environment and Public Comment (PEPC) Web site at <http://parkplanning.nps.gov/>.

FOR FURTHER INFORMATION CONTACT: Mr. Darrell Echols, Chief, Division of Resources Management, Padre Island National Seashore, P.O. Box 181300, Corpus Christi, Texas 78480-1300, Telephone: 361-949-8173, ext. 223, e-mail at Darrell_Echols@nps.gov.

SUPPLEMENTARY INFORMATION: If you wish to comment on the environmental assessment, you may mail comments to the name and address above, hand-deliver them to the street address provided above, or post comments online at <http://parkplanning.nps.gov/>. This environmental assessment will be on public review for 30 days. Our practice is to make comments, including names, home addresses, home phone numbers, and email addresses of respondents, available for public review. Individual respondents may request that we withhold their names and/or home addresses, etc., but if you wish us to consider withholding this information you must state this prominently at the beginning of your comments. In addition, you must present a rationale for withholding this information. This rationale must demonstrate that disclosure would constitute a clearly unwarranted invasion of privacy. Unsupported assertions will not meet this burden. In the absence of exceptional, documentable circumstances, this information will be released. We will always make submissions from organizations or businesses, and from individuals identifying themselves as representatives of or officials of organizations or businesses, available for public inspection in their entirety.