of their authority to make wholesale power sales at market-based rates.[4]

5. Pursuant to these requirements, the Commission has revoked the marketbased rate tariffs of market-based rate sellers that failed to submit their Electric Quarterly Reports.5

6. Sellers must file Electric Quarterly Reports consistent with the procedures set forth in Order Nos. 768 6 and 770.7 The exact filing dates for Electric Quarterly Reports are prescribed in 18 CFR 35.10b (2015). As noted above, Commission staff's review of the Electric Quarterly Report submittals for the period up to the second quarter of 2015 identified three public utilities with market-based rate authorization that failed to file Electric Quarterly Reports. Commission staff contacted or attempted to contact these entities to remind them of their regulatory obligations. Despite these reminders, the public utilities listed in the caption of this order have not met these obligations. Accordingly, this order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the issuance of this order.

7. In the event that any of the abovecaptioned market-based rate sellers has already filed its Electric Quarterly Reports in compliance with the Commission's requirements, its inclusion herein is inadvertent. Such market-based rate seller is directed, within 15 days of the date of issuance of this order, to make a filing with the Commission identifying itself and providing details about its prior filings that establish that it complied with the Commission's Electric Quarterly Report filing requirements.

8. If any of the above-captioned market-based rate sellers does not wish to continue having market-based rate authority, it may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel its market-based rate tariff.

The Commission orders:

(A) Within 15 days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If

a public utility subject to this order fails to make the filings required in this order, the Commission will revoke that public utility's market-based rate authorization and will terminate its electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal** Register.

By the Commission. Issued: August 21, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-21201 Filed 8-26-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filing Instituting Proceedings

Docket Numbers: RP15-1133-001. Applicants: Algonquin Gas Transmission, LLC.

Description: Tariff Amendment per 154.205(b): Amendment to RP15-1133-000 (BP NegRate) Filing to be effective 11/1/2015.

Filed Date: 8/20/15.

Accession Number: 20150820-5054. Comments Due: 5 p.m. ET 9/1/15.

Docket Numbers: RP15-1203-000. Applicants: Transcontinental Gas

Pipe Line Company.

Description: Section 4(d) rate filing per 154.204: OFO and OC Penalties to be effective 10/1/2015.

Filed Date: 8/20/15.

Accession Number: 20150820-5178. Comments Due: 5 p.m. ET 9/1/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 21, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2015-21231 Filed 8-26-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-1937-002. Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Order No. 1000 Interregional SPP-MISO JOA Compliance Filing to be effective 3/30/ 2014.

Filed Date: 8/18/15.

Accession Number: 20150818-5203. Comments Due: 5 p.m. ET 9/8/15. Docket Numbers: ER15-2506-000. Applicants: Southwest Power Pool,

Description: Section 205(d) Rate Filing: SPP-Western Area Power Administration Joint Operating Agreement Extension to be effective 6/ 21/2015.

Filed Date: 8/21/15.

Accession Number: 20150821–5158. Comments Due: 5 p.m. ET 9/11/15.

Docket Numbers: ER15-2507-000. Applicants: Southwest Power Pool,

Description: Section 205(d) Rate Filing: 1976R4 Kaw Valley Electric Cooperative, Inc. NITSA and NOA to be effective 8/1/2015.

Filed Date: 8/21/15.

Accession Number: 20150821-5185. Comments Due: 5 p.m. ET 9/11/15.

Docket Numbers: ER15-2508-000. Applicants: Southwest Power Pool,

Description: Section 205(d) Rate Filing: 2045R4 Westar Energy, Inc. NITSA and NOA to be effective 8/1/ 2015.

Filed Date: 8/21/15. Accession Number: 20150821-5190. Comments Due: 5 p.m. ET 9/11/15.

⁴ Id. P 223.

⁵ See, e.g., Electric Quarterly Reports, 75 FR 63468 (Oct. 15, 2010); Electric Quarterly Reports, 75 FR 45111 (Aug. 2, 2010).

⁶ Electricity Market Transparency Provisions of Section 220 of the Federal Power Act, Order No. 768, FERC Stats. & Regs. \P 31,336 (2012), order on reh'g, Order No. 768-A, 143 FERC ¶ 61,054 (2013).

⁷ Revisions to Electric Quarterly Report Filing Process, Order No. 770, FERC Stats. & Regs. ¶ 31,338 (2012).

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