

Collection of such items, in addition to those known from the east side of the Antarctic Peninsula, would be major contributions to the Antarctic record of vertebrate evolution. Rock samples would also be collected for stable isotopes of oxygen, carbon, and hydrogen to shed light on late Mesozoic climatic conditions in the area of the South Shetlands and to improve correlations with other areas.

#### *Location*

Byers Peninsula (ASPA #126), Livingston Island.

#### *Dates*

November 24, 2007 to December 31, 2007.

#### **2. Applicant, Permit Application No. 2008-003**

Anthony Powell, 32742 Alipaz #94, San Juan Capistrano, CA 92675.

#### *Activity for Which Permit Is Requested*

Enter an Antarctic Specially Protected Area (ASPA). The applicant proposes to enter Cape Evans (ASPA #155) for the purpose of photography. The applicant is a participant in the U.S. Antarctic Program's Artists and Writers Program who will film an overall "Year on Ice" time-lapse photography project, which will document the Antarctic environment, landscapes, living conditions, and researchers at work through an Antarctic year. Photography of the historic hut at Cape Evans would be part of this project. Depending on the weather patterns at the time, it may also give an indication of erosion patterns affecting the site, which could be of great use to conservators.

#### *Location*

Historic Hut at Cape Evans (ASPA #155).

#### *Dates*

November 1, 2007 to December 10, 2007.

#### **3. Applicant, Permit Application No. 2008-004**

Arthur L. DeVries, Department of Animal Biology, 524 Burrill Hall, University of Illinois, Urbana, IL 61801.

#### *Activity for Which Permit Is Requested*

Introduce non-indigenous species into Antarctica. The applicant proposes to use 15 New Zealand black cod (*Notothenia angustata*) in experiments to determine whether antifreeze glycoproteins are absorbed from the intestinal tract into the blood stream. (These fish are related to the Trematomus fishes in Antarctica but do

not produce antifreeze glycoproteins that would enable them to survive in Antarctic waters.) The Black cod will be fed nototheniid fish muscle supplemented with antifreeze glycoproteins. Periodic blood samples will be taken to ascertain whether antifreeze glycoproteins are being transported from the intestinal fluid into the bloodstream. Upon completion of the experiments the fish will be sacrificed, their tissues and blood collected, and they will be preserved in formalin and sent to the fish collection at the University of Illinois.

#### *Location*

McMurdo Station seawater aquarium.

#### *Dates*

September 25, 2007 to January 31, 2008.

#### **4. Applicant, Permit Application No. 2008-005**

Rachael Morgan-Kiss, Delaware Biotechnology Institute, 15 Innovation Way, Newark, DE 19711.

#### *Activity for Which Permit Is Requested*

Introduce non-indigenous species into Antarctica. The applicant proposes to bring 10g cell pellets of green algae (*Chlamydomonas raudensis*), originally collected from Antarctica, for use in experiments to link their understanding of physiological responses in this organism in a laboratory setting with photosynthetic adaptation during the transition between summer and winter in its natural environment. The algal pellets will be used to grow algae cultures which will be transferred to dialysis tubing at the Lake Bonney laboratory. The dialysis chambers will be suspended in the Lake Bonney water column. Once the samples are collected they will be extracted at the Bonney Lake Lab or at Cray Lab at McMurdo Station, resulting in the death of all cells. The cells will be processed in a variety of ways for different analyses back in the U.S. Any remaining viable cultures will be autoclaved to ensure 100% mortality of unused cultures.

#### *Location*

Lake Bonney field camp, Taylor Valley, and Cray Laboratory at McMurdo Station.

#### *Dates*

February 25, 2008 to April 10, 2008.

**Nadene G. Kennedy,**

*Permit Officer, Office of Polar Programs.*

[FR Doc. E7-11341 Filed 6-12-07; 8:45 am]

**BILLING CODE 7555-01-P**

## **NUCLEAR REGULATORY COMMISSION**

[Docket Nos. 50-445 and 50-446]

### **TXU Generation Company LP Comanche Peak Steam Electric Station, Units 1 and 2; Notice of Consideration of Approval of Application Regarding Proposed Indirect Transfer of Control of Facility Operating Licenses and Conforming License Amendments, and Opportunity for a Hearing**

The U.S. Nuclear Regulatory Commission (the Commission) is considering the issuance of an order under 10 CFR 50.80 approving the indirect transfer of the Facility Operating Licenses numbered NPF-87 and NPF-89, for the Comanche Peak Steam Electric Station, Units 1 and 2 (CPSES) currently held by TXU Generation Company LP, as owner and licensed operator of CPSES. The Commission is also considering amending the licenses for administrative purposes to reflect a proposed name change.

According to an application for approval filed by TXU Generation Company LP, acting on behalf of itself and Texas Energy Future Holdings Limited Partnership (Texas Energy LP), the applicants are requesting consent to indirect transfer of control of TXU Generation Company LP's operating licenses for CPSES, in connection with the acquisition of TXU Corporation by Texas Energy LP. TXU Corporation is the indirect owner of TXU Generation Company LP.

No physical changes to the CPSES facility or operational changes are being proposed in the application.

In connection with the indirect change of control, and the plans of Texas Energy LP to clarify the distinctions between TXU Corporation's state-regulated transmission and distribution business and its other businesses, TXU Generation Company LP will be converted to a limited liability company and renamed Luminant Generation Company LLC. Therefore, TXU Generation Company LP has requested proposed conforming amendments to Facility Operating License Nos. NPF-87 and NPF-89 that would replace references to TXU Generation Company LP in the license with references to Luminant Generation Company LLC.

Pursuant to 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission shall give its consent in writing. The

Commission will approve an application for the indirect transfer of a license, if the Commission determines that the proposed acquisition will not affect the qualifications of the licensee to hold the license, and that the transfer is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission pursuant thereto.

Before issuance of the proposed conforming license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations.

As provided in 10 CFR 2.1315, unless otherwise determined by the Commission with regard to a specific application, the Commission has determined that any amendment to the license of a utilization facility which does no more than conform the license to reflect the transfer action involves no significant hazards consideration. No contrary determination has been made with respect to this specific license amendment application. In light of the generic determination reflected in 10 CFR 2.1315, no public comments with respect to significant hazards considerations are being solicited, notwithstanding the general comment procedures contained in 10 CFR 50.91.

The filing of requests for hearing and petitions for leave to intervene, and written comments with regard to the license transfer application, are discussed below.

Within 20 days from the date of publication of this notice, any person whose interest may be affected by the Commission's action on the application may request a hearing and, if not the applicant, may petition for leave to intervene in a hearing proceeding on the Commission's action. Requests for a hearing and petitions for leave to intervene should be filed in accordance with the Commission's rules of practice set forth in Subpart C "Rules of General Applicability: Hearing Requests, Petitions to Intervene, Availability of Documents, Selection of Specific Hearing Procedures, Presiding Officer Powers, and General Hearing Management for NRC Adjudicatory Hearings," of 10 CFR Part 2. In particular, such requests and petitions must comply with the requirements set forth in 10 CFR 2.309. Untimely requests and petitions may be denied, as provided in 10 CFR 2.309(c)(1), unless good cause for failure to file on time is established. In addition, an untimely request or petition should address the factors that the Commission will also consider, in reviewing untimely

requests or petitions, set forth in 10 CFR 2.309(c)(1)(i)-(viii).

Requests for a hearing and petitions for leave to intervene should be served upon counsel for TXU Generation Company LP, Mr. Timothy Matthews at Morgan, Lewis & Bockius, LLP, 1111 Pennsylvania Avenue, NW., Washington, DC 20004 (tel: 202-739-5527, fax: 202-793-3001, e-mail: [tmattthews@morganlewis.com](mailto:tmattthews@morganlewis.com)), and counsel for Texas Energy LP, Dr. Richard A. Meserve at Covington & Burling LLP, 1201 Pennsylvania Ave. NW., Washington, DC 20004 (tel: 202-662-5304, fax: 202-662-5304, fax: 202-778-5304, e-mail: [rmeserve@cov.com](mailto:rmeserve@cov.com)); the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001 (e-mail address for filings regarding license transfer cases only: [OGCLT@NRC.gov](mailto:OGCLT@NRC.gov)); and the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemakings and Adjudications Staff, in accordance with 10 CFR 2.302 and 2.305.

The Commission will issue a notice or order granting or denying a hearing request or intervention petition, designating the issues for any hearing that will be held and designating the Presiding Officer. A notice granting a hearing will be published in the **Federal Register** and served on the parties to the hearing.

As an alternative to requests for hearing and petitions to intervene, within 30 days from the date of publication of this notice, persons may submit written comments regarding the license transfer application, as provided for in 10 CFR 2.1305. The Commission will consider and, if appropriate, respond to these comments, but such comments will not otherwise constitute part of the decisional record. Comments should be submitted to the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemakings and Adjudications Staff, and should cite the publication date and page number of this **Federal Register** notice.

For further details with respect to this action, see the application dated April 18, 2007, available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management System's (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>.

Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, or 301-415-4737 or by e-mail to [pdr@nrc.gov](mailto:pdr@nrc.gov).

Dated at Rockville, Maryland this 7th day of June, 2007.

For the Nuclear Regulatory Commission.

**Mohan C. Thadani,**

*Senior Project Manager, Plant Licensing Branch IV, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 07-2929 Filed 6-12-07; 8:45 am]

BILLING CODE 7590-01-P

## PRESIDENT'S COUNCIL ON INTEGRITY AND EFFICIENCY

### Senior Executive Service Performance Review Board Membership

**AGENCY:** Office of Inspector General, Department of the Interior.

**ACTION:** Notice; corrections.

**SUMMARY:** The Office of Inspector General, Department of the Interior, published a document in the **Federal Register** of December 5, 2006, concerning the membership of the Senior Executive Service Performance Review Board for the President's Council on Integrity and Efficiency. The document should also have included the Executive Council on Integrity and Efficiency.

**FOR FURTHER INFORMATION CONTACT:** Eric M. Lippold, 703-487-5371 Corrections.

In the **Federal Register** of December 5, 2006, in FR Doc. E6-20548, on page 70570, in the third column, correct the "Heading" caption to read:

PRESIDENT'S COUNCIL ON INTEGRITY AND EFFICIENCY EXECUTIVE COUNCIL ON INTEGRITY AND EFFICIENCY.

In the **Federal Register** of December 5, 2006, in FR Doc. E6-20548, on page 70570, in the third column, correct the "Summary" caption to read:

**SUMMARY:** This notice sets forth the names and titles of the current membership of the President's Council on Integrity and Efficiency (PCIE) and Executive Council on Integrity and Efficiency (ECIE) Performance Review Board as of October 2, 2006.

In the **Federal Register** of December 5, 2006, in FR Doc. E6-20548, on page 70570, in the third column, correct the "Supplementary Information" caption to read:

### I. Background

The Inspector General Act of 1978, as amended, created the Offices of Inspectors