

environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: April 24, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-8162 Filed 4-9-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL09-45-000]

Old Dominion Electric Cooperative, Complainant, v. Northern Virginia Electric Cooperative and PJM Interconnection, L.L.C., Respondents; Notice of Complaint

April 6, 2009.

Take notice that on April 3, 2009, pursuant to section 206 of the Commission's Rules and Practice and Procedure, 18 CFR 385.206 and sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e), Old Dominion Electric Cooperative (Complainant) filed a formal complaint

against Northern Virginia Electric Cooperative (NOVEC) and PJM Interconnection, L.L.C. (PJM) requesting that the Commission (1) Determine and rule that section 3.5 of the Termination Agreement among the Complainant, NOVEC, New Dominion Energy Cooperative and TEC Trading, Inc. obligates NOVEC to seek an annual allocation of Auction Revenue Rights from PJM that is no more than a 28 percent share of Complainant's capacity resources as specified in Exhibit N to the Termination Agreement, (2) direct PJM to implement that provision of the Termination Agreement consistent with the Commission's determination, and (3) provide for conditional relief.

The Complainant has requested fast track processing of the complaint.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on April 23, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-8238 Filed 4-9-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EG09-18-000; EG09-22-000]

Milford Power Company, LLC, Penascal Wind Power LLC; Notice of Effectiveness of Exempt Wholesale Generator Status

April 3, 2009.

Take notice that during the month of February 2009, the status of the above-captioned entities as Exempt Wholesale Generators Companies became effective by operation of the Commission's regulations 18 CFR 366.7(a).

Kimberly D. Bose,
Secretary.

[FR Doc. E9-8163 Filed 4-9-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2146-111]

Alabama Power Company; Notice of Availability of Environmental Assessment

April 6, 2009.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a New Major License for the Coosa River Hydroelectric Project (Coosa), which includes the Weiss, H. Neely Henry, Logan Martin, Lay and Bouldin developments; the Mitchell Hydroelectric Project (P-82); and the Jordan Hydroelectric Project (P-618). Alabama Power Company has requested that Project Nos. 2146, 82, and 618 be consolidated into one project. We are processing these three projects under Project No. 2146-111.

The Coosa River Project is located on the Coosa River, in the states of Alabama and Georgia. The Logan Martin development affects less than an acre of Federal lands, the Lay development affects 133.5 acres of Federal lands, the Mitchell Project affects 127.3 acres of Federal lands, and the Jordan Project affects 10.1 acres of Federal lands. Staff has prepared an Environmental Assessment (EA) for the project.

The EA contains staff's analysis of the potential environmental effects of the project and concludes that licensing the