Wednesday, October 10 and Thursday, October 11, 2001, to address the outstanding ad valorem tax issues on the Kinder Morgan Interstate Gas Transmission, LLC system. The conference will be held in the offices of Kinder Morgan, 370 Van Gordon Street, Lakewood, Colorado, 80228. The settlement conference will begin at 10:00 a.m.

The purpose of the conference is to resolve all matters pending in the above docketed proceeding. As agreed at the July 31, 2001 settlement conference, the economic terms of the settlement will be determined at the October 10th session, and the final language of the settlement agreement, including the economic terms, will be determined at the October 11th session. All parties in the above docketed proceeding are directed to participate in both days of this settlement conference or have principals present with full and complete authority to act on all matters addressed, and approve and accept a settlement.

Steven A. Rothman is the mediator for the conference. He will be available to communicate in private with any party prior to the conference. If a party has any questions regarding the conference, please call Mr. Rothman at 202/208–2278 or send an e-mail to steven.rothman@ferc.fed.us. Parties may also communicate with Richard Miles, the Director of the Commission's Dispute Resolution Service at 1 877 FERC ADR (337–2237) or 202/208–0702 and his e-mail address is richard.miles@ferc.fed.us.

Linwood A. Watson, Jr.,

Acting Secretary.
[FR Doc. 01–20711 Filed 8–16–01; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1951-079]

Lester C. Reed v. Georgia Power Company; Notice of Complaint

August 10, 2001.

Take notice that on August 7, 2001, Lester Reed filed a complaint pursuant to Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206 (2001), and Part I of the Federal Power Act, 16 U.S.C. 791, et seq., against Georgia Power Company, licensee of the Sinclair Project No. 1951, located on the Oconee River in Baldwin County, Georgia. Mr. Reed alleges that, on 34 days between October 25, 2000, and July 31, 2001, the licenses violated

the minimum flow requirements of Article 401(f) of the March 19, 1996 order issuing new license 1 and paragraph B of the October 10, 1997 order modifying and approving a final plan for monitoring and recording project operations.² Copies of the complaint are on file with the Commission and are available for public inspection in the Commission's Public Reference Room. The complaint may also be viewed on the Internet at http:/ /www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

As required by 18 CFR 385.206(c), when Mr. Reed filed his complaint, he was required to simultaneously serve a copy of the complaint on the licensee and affected regulatory agencies. No later than August 15, 2001, Mr. Reed must provide evidence that he served the complaint on these entities.

The licensee may file an answer to the complaint. Any person desiring to be heard or to protest this filing should file comments, a motion to intervene, or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385,214). The licensee's answer and all comments, motions, or protests must be filed on or before September 4, 2001. Any entity wishing to become a party must file a motion to intervene. Comments, motions to intervene, and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii), and the instructions on the Commission's web site under the "e-filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.
[FR Doc. 01–20708 Filed 8–16–01; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-277-000, et al.]

Acadia Power Partners, LLC, et al. Electric Rate and Corporate Regulation Filings

August 13, 2001.

Take notice that the following filings have been made with the Commission:

1. Acadia Power Partners, LLC

[Docket No. EG01-277-000]

Take notice that on August 6, 2001, Acadia Power Partners, LLC (Acadia) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Acadia, a Louisiana limited liability company, proposes to own and operate an electric generating facility and sell the output at wholesale to electric utilities, an affiliated power marketer and other purchasers. The facility is a natural gas-fired, combined cycle generating facility, which is under construction near Eunice, Louisiana.

Comment date: September 4, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Duke Energy Lee, LLC

[Docket No. ER01-1988-001]

Take notice that on August 6,2001, Duke Energy Lee, LLC (Duke Lee) tendered for filing its revised Emergency Redispatch Tariff in compliance with the Federal Energy Regulatory Commission's (Commission) letter order of July 6, 2001.

Comment date: August 27, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Kansas City Power & Light Co

[Docket No. ER01-2200-001]

Take notice that on August 6, 2001, Kansas City Power & Light Company (KCPL) filed the designation page to Service Agreement No. 24 under its FERC Electric Tariff, First Revised Volume No. 4, providing for the long-term sale of capacity and energy to the City Utilities of Springfield, Missouri. This filing was made to comply with the Order of the Commission in this docket issued on July 23, 2001.

Comment date: August 27, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. ODEC Power Trading, Inc.

[Docket No. ER01-2783-000]

Take notice that on August 7, 2001, ODEC Power Trading, Inc. (OPT) filed a Petition for blanket authority to sell wholesale power at market-based rates. OPT's Petition is filed pursuant to Section 205 of the Federal Power Act and Rules 205 and 207 of Commission's rules of Practice and Procedure, 18 CFR 385.205 and 385.207. OPT also seeks waiver of the 60-day notice requirement of 18 CFR 35.3 in order to permit OPT

¹ 74 FERC ¶ 62,146 (1996).

²81 FERC ¶ 62,034 (1997).