

the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to rule 214 of the Commission's rules of practice and procedure (18 CFR 385.214) (see appendix 2).⁵ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding that would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Availability of Additional Information

Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket 1" from the CIPS Menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-31061 Filed 12-17-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission Soliciting Additional Study Requests and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

December 11, 2001.

a. *Type of Application:* New Major License.

b. *Project No.:* P-401-027.

c. *Date Filed:* September 14, 2001.

d. *Applicant:* Indiana Michigan Power Company.

e. *Name of Project:* Mottville Hydroelectric Project.

f. *Location:* On the St. Joseph River, in Mottville Township, St. Joseph County, Michigan. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* J.F. Norris, Jr., American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, OH 43215, (614) 223-1700, or jfnorris@aep.com.

i. *FERC Contact:* Lee Emery (202) 219-2778 or lee.emery@FERC.fed.us.

j. *Deadline for filing additional study requests:* January 31, 2002.

All documents (original and eight copies) should be filed with: Linwood A. Watson, Jr., Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-filing" link.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Description of Project:* The existing Mottville Project consists of: (1) Two 17-foot high earth-filled embankments extending towards the center of the river from both riverbanks, (i) a west embankment that is 140 feet long and has a crest width of 15 feet and extends to the powerhouse, (ii) an east embankment that is 365 feet long and has a crest width of 8 feet and extends from the east riverbank to the spillway; (2) a 237-foot long, reinforced concrete spillway with 10 steel Taintor gates along the crest of the spillway, which are separated by 2.5-foot wide piers between Bays 1 and 2 and 3 and 4 and 1.5-foot-wide piers between the remaining Bays, (i) Taintor gates are 22 feet wide and 13 feet high in Bays 1 and 2 and 22 feet wide and 7.5 feet high in Bays 3 through 10; (3) a combined powerhouse-intake structure, made of brick and concrete, that is 118 feet long, 28 feet wide, and 25 feet high; (4) 4 vertical shaft, single runner, propeller type generating units with an installed generating capacity of 420 kW each; (5)

a 14.5-foot-long, 28-foot-wide, and 25-foot-long switchboard bay attached to the west end of the powerhouse; (6) a 50 horsepower, 460-volt, 3-phase air bubbler system; (7) a 15-ton overhead traveling crane; (8) a 20-foot-wide stilling basin extending across the length of the spillway; (9) a 12-inch thick, reinforced concrete spillway apron; (10) an inoperable 4-foot-wide by 150-foot-long concrete fishway with a slope of about 25 percent; (11) sets of angled steel intake trashracks that are 3-feet 2-inches wide by 14-feet-high with 3/8-inch steel bars with 4-inch spacing between the bars; (12) a five-mile-long, 378-acre reservoir with a gross storage capacity of 2,900-acre-feet at the normal operating pool surface elevation of 770.4 NGVD; (13) a three phase, 2.4/34.5 kV transformer; and (14) other appurtenant facilities. The applicant estimates that the total average annual generation would be 7,800 MWh. All generated power is sold to Indiana Michigan Power Company's customers.

m. With this notice, we are initiating consultation with the MICHIGAN STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, C.F.R., at 800.4.

n. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

o. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than the date set in paragraph j of this notice and serve a copy of the request on the applicant.

p. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing

Notice of NEPA Scoping

Notice of application is ready for environmental analysis

Final amendments to the application must be filed with the Commission*

⁵ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

* Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-31085 Filed 12-17-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

December 11, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12123-000.

c. *Date filed:* September 17, 2001.

d. *Applicant:* Quantum Energy Solutions.

e. *Name and Location of Project:* The Columbia River Jetty Project would be located on the Columbia River in Clatsop County, Oregon, near the towns of Astoria, Oregon and Ilwaco, Washington. The proposed project would be located on the Columbia River Jetty which is federally-owned and maintained by the U.S. Army Corps of Engineers.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact:* Mr. Tibor Hegedus, 11917 37th Drive SE, Everett, WA 98028, (425) 337-3823, Fax (425) 357-9943.

h. *FERC Contact:* Tom Papsidero, (202) 219-2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Linwood A. Watson Jr., Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link.

Please include the project number (P-12123-000) on any comments or motions filed. The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would use the existing Columbia River Jetty and include: (1) Two proposed concrete modules, each containing a wave energy capture chamber and a 0.5 MW turbine-generator, with a total installed capacity of 1.0 MW, (2) a proposed 2.0-mile-long, 75 kv transmission line, and (3) appurtenant facilities. The project would have an average annual generation of 4 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (202-208-222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no

later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned