

instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-27676 Filed 11-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-11-000]

LG&E Power Tiger Creek LLC; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

October 30, 2001.

Take notice that on October 24, 2001, LG&E Power Tiger Creek (Power Tiger Creek), a Delaware limited liability company with its principal place of business at 220 West Main Street, Louisville, Kentucky 40232, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Power Tiger Creek proposes to construct, own and operate four 170-megawatt combustion turbine electric generating units in Washington County, Georgia. The units are scheduled to be completed in March and June, 2003 and to be in service by June 15, 2003. All capacity and energy from the plant will be sold exclusively at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before November 20, 2001, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically

via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-446-000]

Northern Natural Gas Company; Great Lakes Gas Transmission; Limited Partnership; ANR Pipeline Company; Notice of Joint Application

October 30, 2001.

Take notice that on September 24, 2001, Northern Natural Gas Company (Northern), Great Lakes Gas Transmission Limited Partnership (Great Lakes), and ANR Pipeline Company (ANR) filed a joint application pursuant to section 7(b) of the Natural Gas Act (NGA), as amended, and the rules and regulations of the Federal Energy Regulatory Commission (Commission), requesting permission and approval to abandon service under an individually certificated exchange agreement, all as more fully set forth in the joint application which is on file with the Commission, and open to public inspection.

Specifically, Northern, Great Lakes, and ANR propose to abandon Rate Schedules X-33, X-3, and X-32 contained in their respective FERC Gas Tariffs, Original Volumes No. 2. The parties mutually agree to the termination of the service under these Rate Schedules.

Any questions regarding this application should be directed to Keith L. Petersen, Director, Certificates and Reporting for Northern, 1111 South 103 Street, Omaha, Nebraska 68124, or Gene Fava, Manager, Transportation Administration for Great Lakes, 5250 Corporate Drive, Troy, Michigan 48098 or Dawn McGuire, Attorney, Regulatory Law for ANR, 9 Greenway Plaza, Houston, Texas 77046.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.214 and section 385.211 of the Commission's rules and regulations. All such protests must be filed by November 20, 2001. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions ((202) 208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-27670 Filed 11-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP99-580-003 and CP99-582-004]

Southern LNG Inc.; Notice of Compliance Filing

October 29, 2001.

Take notice that on October 24, 2001, Southern LNG Inc. (Southern LNG) tendered for filing its FERC Gas Tariff, Original Volume No. 1, to become effective December 1, 2001, the proposed in-service date of its liquefied natural gas receiving terminal near Savannah, Georgia. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Southern LNG states that the purpose of this filing is to place its open-access tariff into effect in compliance with section 154.207 of the Commission's regulations, conform the tariff to the current Part 284 regulations, and update the initial rates for service consistent with orders issued in Docket Nos. CP99-579, CP99-580, and CP99-582 on December 22, 1999 (89 FERC ¶ 61,314); March 16, 2000 (90 FERC ¶ 61,257); February 23, 2001 (94 FERC ¶ 61,188); and July 16, 2001 (96 FERC ¶ 61,083).

Any person desiring to be heard or to make any protest with reference to said application should on or before November 8, 2001, file with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website under "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-27669 Filed 11-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL02-12-000]

Sunbury Generation, LLC, Complainant v. PPL Electric Utilities Corporation, Respondent; Notice of Complaint

October 30, 2001.

Take notice that on October 25, 2001, Sunbury Generation, LLC (Sunbury) tendered for filing an original and fourteen copies of a Complaint against PPL Electric Utilities Corporation (PPL) pursuant to Rule 206 of the Commission's Rules of Practice and Procedure. 18 CFR 385.206. Sunbury requests the Commission to (i) find that PPL's charges for station power violate the jurisdictional agreements between Sunbury and PPL and violate the Federal Power Act; (ii) find that Sunbury self-supplies its station power needs under these agreements; and (iii) require PPL to file with the Commission its PJM Interface Services Agreement with Sunbury and refund the time value of amounts collected under that Agreement prior to the Commission's acceptance date of the filing.

Sunbury has served a copy of this Complaint upon PPL.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before November 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before November 14, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-27673 Filed 11-2-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-10-000]

Transcontinental Gas Pipe Line Corp.; Notice of Application

October 30, 2001.

Take notice that on October 22, 2001, Transcontinental Gas Pipe Line Corporation (Transco), PO Box 1396, Houston, Texas 77251-1396, filed an application in Docket No. CP02-10-000 pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157(A) of the Federal Energy Regulatory Commission's Regulations (Commission), for a certificate of public convenience and necessity authorizing Transco's construction and operation of certain facilities at Compressor Station No. 110 (Station 110) in Randolph County, Alabama to comply with the Clean Air Act Amendments of 1990, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the

instructions (call 202-208-2222 for assistance).

Transco states that the Clean Air Act Amendments of 1990 and state implementation plans require certain reductions of NO_x (oxides of nitrogen) air emissions at several of Transco's compressor stations. Accordingly, during the past few years and over the next few years Transco has installed and plans to install certain facilities at these stations to achieve the required reductions of NO_x. Transco states that it plans to install these facilities pursuant to its blanket facilities certificate (18 CFR 157.208) issued in Docket No. CP82-426 when it is authorized to do so (either under automatic or prior notice authorization, depending on the estimated dollar amount). However, at the stations where the estimated total cost of installing these facilities is more than \$20.6 million, Transco states that it is not authorized to perform such work pursuant to its blanket facilities certificate and, therefore, is required to file an application for a certificate of public convenience and necessity.

Transco states that it proposes to modify several of its existing reciprocating engines at Station 110 in order to comply with the State of Alabama plan to implement the Clean Air Act Amendments of 1990. Station 110 has 16 units including 15 reciprocating/compressor units and one Solar Mars gas turbine driven centrifugal compressor unit. The facilities at Station 110 are located within a fenced area of approximately 28 acres.

Transco states that it plans to install turbochargers and associated equipment on 9 of the 15 reciprocating engines in order to reduce NO_x emissions. These engines currently do not have turbochargers on them. Transco plans to modify the existing turbochargers at the other 6 reciprocating units to increase their capacity and install associated equipment in order to reduce NO_x emissions. At all 15 engines, emissions will be reduced by achieving a true lean air-fuel ratio, injecting high pressure fuel directly into the power cylinders and making other engine adjustments. The injection of high pressure fuel directly into the power cylinders significantly improves the combustion process by producing a more homogeneous mixture of air and fuel within the power cylinder. The true lean air-fuel ratio coupled with the high pressure fuel injection works by promoting stable combustion characteristics and thus reduces the formation of NO_x.

Transco states that following installation of the turbochargers, the 9