

public. A daytime meeting will be held at 10:00 a.m. on May 17, 2023, at the same location, and will focus on the concerns of resource agencies, non-governmental organizations (NGOs), and Native American tribes. We invite all interested agencies, Indian Tribes, non-governmental organizations, and individuals to attend one or both of these meetings. The times and locations of these meetings are as follows:

#### *Evening Scoping Meeting*

*Date:* Tuesday, May 16, 2023.

*Time:* 7:00 p.m. (EDT).

*Place:* Mimslyn Inn (Blue Ridge Room).

*Address:* 401 W Main St., Luray, VA 22835.

#### *Daytime Scoping Meeting*

*Date:* Wednesday, May 17, 2023.

*Time:* 10:00 a.m. (EDT).

*Place:* Mimslyn Inn (Blue Ridge Room).

*Address:* 401 W Main St., Luray, VA 22835.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### **Environmental Site Reviews**

The applicant and Commission staff will conduct environmental site reviews of the projects. All interested individuals, agencies, tribes, and NGOs are invited to attend. All participants are responsible for their own transportation to the sites and during the site visits. Please RSVP via email to [joyce.foster@eaglecreekre.com](mailto:joyce.foster@eaglecreekre.com) or notify Joyce Foster at 804-338-5110 on or before May 9, 2023, if you plan to attend the environmental site reviews. The times and locations of the environmental site reviews are as follows:

#### *Luray and Newport, and Shenandoah Hydroelectric Projects*

*Date:* Tuesday, May 16, 2023.

*Time:* 9:30 a.m. (EDT).

*Place:* Luray and Newport Hydroelectric Project: Luray Development.

*Address:* 650 Power Dam Road, Luray, VA 22835.

Participants will meet in the Luray Development parking lot; after the site visit for the Luray Development, we will travel to the Newport Development, located off U.S. Highway 340 near the intersection of U.S. Highway Business

340 and U.S. Highway 340. After the site visit for the Luray and Newport Project, we will travel to the Shenandoah Hydroelectric Project, located at 575 Long Avenue, Shenandoah, VA 22849.

#### *Warren Hydroelectric Project*

*Date:* Wednesday, May 17, 2023.

*Time:* 1:30 p.m. (EDT).

*Place:* Warren Hydroelectric Project.

*Address:* 106 Bennys Beach Road, Front Royal, VA 22630.

All persons attending the environmental site reviews must adhere to the following requirements: (1) all persons must wear sturdy, closed-toe shoes or boots; (2) persons with open-toed shoes/sandals/flip flops/high heels, etc. will not be allowed on the environmental site reviews; (3) persons must be 18 years or older; (4) no photography will be allowed inside the powerhouses; (5) no weapons are allowed on-site; (6) no alcohol/drugs are allowed on-site (or persons exhibiting the effects thereof); and (7) no animals (except for service animals) are allowed on the environmental site reviews.

#### **Objectives**

At the scoping meetings, Commission staff will: (1) summarize the environmental issues tentatively identified for analysis in the NEPA document; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the NEPA document, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the NEPA document; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

#### **Procedures**

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project. Individuals, NGOs, Native American tribes, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the NEPA document.

Dated: April 13, 2023.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2023-08319 Filed 4-19-23; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

#### **Filings Instituting Proceedings**

*Docket Numbers:* PR23-44-000.

*Applicants:* Moss Bluff Hub, LLC.

*Description:* § 284.123 Rate Filing: Moss Bluff—TPGS Acquisition Notification to be effective N/A.

*Filed Date:* 4/13/23.

*Accession Number:* 20230413-5121.

*Comment Date:* 5 p.m. ET 5/4/23.

*Docket Numbers:* RP23-682-000.

*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Amend Macquarie Energy SP149963 to be effective 4/14/2023.

*Filed Date:* 4/13/23.

*Accession Number:* 20230413-5101.

*Comment Date:* 5 p.m. ET 4/25/23.

*Docket Numbers:* RP23-683-000.

*Applicants:* Egan Hub Storage, LLC.

*Description:* Compliance filing: Egan—TPGS Acquisition Notification to be effective N/A.

*Filed Date:* 4/13/23.

*Accession Number:* 20230413-5120.

*Comment Date:* 5 p.m. ET 4/25/23.

*Docket Numbers:* RP23-684-000.

*Applicants:* Steckman Ridge, LP.

*Description:* Compliance filing: Steckman—TPGS Acquisition Notification to be effective N/A.

*Filed Date:* 4/13/23.

*Accession Number:* 20230413-5123.

*Comment Date:* 5 p.m. ET 4/25/23.

*Docket Numbers:* RP23-685-000.

*Applicants:* Bobcat Gas Storage.

*Description:* Compliance filing: Bobcat—TPGS Acquisition Notification to be effective N/A.

*Filed Date:* 4/13/23.

*Accession Number:* 20230413-5124.

*Comment Date:* 5 p.m. ET 4/25/23.

*Docket Numbers:* RP23-686-000.

*Applicants:* Tres Palacios Gas Storage LLC.

*Description:* Compliance filing: Tres Palacios Acquisition Notification Filing to be effective N/A.

*Filed Date:* 4/13/23.

*Accession Number:* 20230413-5127.

*Comment Date:* 5 p.m. ET 4/25/23.

*Docket Numbers:* RP23-687-000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Amendment to Neg Rate Agmt (Chevron

41610 eff 4–14–23) to be effective 4/14/2023.

*Filed Date:* 4/14/23.

*Accession Number:* 20230414–5009.

*Comment Date:* 5 p.m. ET 4/26/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP19–73–008.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* Compliance filing: Rate Case Settlement Implementation Filing to be effective 5/13/2023.

*Filed Date:* 4/13/23.

*Accession Number:* 20230413–5092.

*Comment Date:* 5 p.m. ET 4/25/23.

*Docket Numbers:* RP22–501–006.

*Applicants:* ANR Pipeline Company.

*Description:* Compliance filing: ANR Rate Case—Compliance to Settlement Agreement to be effective 8/1/2022.

*Filed Date:* 4/14/23.

*Accession Number:* 20230414–5048.

*Comment Date:* 5 p.m. ET 4/26/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 14, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–08347 Filed 4–19–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4026–055]

#### Androscoggin Reservoir Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 4026–055.

c. *Date Filed:* March 31, 2023.

d. *Applicant:* Androscoggin Reservoir Company (ARCO).

e. *Name of Project:* Aziscohos Hydroelectric Project (project).

f. *Location:* On the Magalloway River in Oxford and Franklin Counties, Maine. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Randy Dorman, Relicensing Manager, Brookfield Renewable, 150 Maine Street, Lewiston, ME 04240; phone at (207) 755–5605, or email at [Randy.Dorman@brookfieldrenewable.com](mailto:Randy.Dorman@brookfieldrenewable.com).

i. *FERC Contact:* Michael Watts at (202) 502–6123, or [michael.watts@ferc.gov](mailto:michael.watts@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing project consists of: (1) a 74-foot-high, 881-foot-long concrete multiple arch-buttress dam consisting of the following sections: (a) a 236-foot-long concrete ogee spillway section with a crest elevation of 1,517.3 feet National Geodetic Vertical Datum of 1929 (NGVD29), and 3-foot-high flashboards at an elevation of 1,520.3 feet NGVD29 at the top of the flashboards; (b) a 265-foot-long concrete non-overflow section with two, 7-foot-diameter cylindrical discharge gates; (c) a 120-foot-long earthen dike north abutment; and (d) a 260-foot-long earthen dike south abutment; (2) a 27-foot-high, 900-foot-long earthen containment dike (Abbott Brooke Dike) located two miles upstream of the dam; (3) an impoundment (Aziscohos Lake) with a maximum water surface elevation of 1,520.3 feet NGVD29; (4) an intake structure consisting of a modified log sluice with stoplogs and a 96-inch butterfly valve in the non-overflow section of the dam; (5) a 2,462-foot-long,

8-foot-diameter steel penstock that provides flow to a 5.311-megawatt vertical Kaplan turbine-generator unit located in a concrete powerhouse; (6) a 60-foot-long tailrace; (7) a 12.47/34.5-kilovolt (kV) step-up transformer and a 23.5-mile long, 34.5-kV transmission line connecting the project generator to the regional grid; and (8) appurtenant facilities. The project creates an approximately 2,400-foot-long bypassed reach of the Magalloway River.

The project is operated as a seasonal storage reservoir as part of the Androscoggin River Storage System. The current license requires ARCO to provide a minimum flow of 130 cubic feet per second (cfs) downstream of the powerhouse from the start of spring refill through September 15. The minimum flow is increased to 214 cfs from September 16 to the start of spring refill each year. The current license requires that 50 cfs of the required minimum flow, be released from the Aziscohos Dam into the bypassed reach of the Magalloway River. The current license also requires that a whitewater flow of 900 cfs be released during the 4th weekend of June, 1st weekend of July, and 1st weekend of September; and a whitewater flow of 1,200 cfs be released on the 2nd weekend of July, and the 3rd and 4th weekend of August.

The minimum and maximum hydraulic capacities of the powerhouse are 290 cfs and 623 cfs, respectively. The average annual generation of the project was approximately 30,788 megawatt-hours from 2012 through 2022.

ARCO is not proposing any changes to project facilities or operation at this time.

l. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–4026). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (866) 208–3676 or TTY (202) 502–8659.

m. You may also register online at <https://ferconline.ferc.gov/FERConline.aspx> to be notified via