

intervene, or notices of intervention. The public previously was given an opportunity to intervene in, protest, and comment on GLLC's long-term non-FTA application. Therefore, DOE will not consider comments or protests that do not bear directly on the requested term extension.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590.

Filings may be submitted using one of the following methods: (1) Emailing the filing to fergas@hq.doe.gov, with FE Docket No. 12-101-LNG in the title line; (2) mailing an original and three paper copies of the filing to the Office of Regulation, Analysis, and Engagement at the address listed in **ADDRESSES**; or (3) hand delivering an original and three paper copies of the filing to the Office of Regulation, Analysis, and Engagement at the address listed in **ADDRESSES**. All filings must include a reference to FE Docket No. 12-101-LNG. PLEASE NOTE: If submitting a filing via email, please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Office of Regulation, Analysis, and Engagement docket room, Room 3E-042, 1000

Independence Avenue SW, Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: <https://www.energy.gov/fe/services/natural-gas-regulation>.

Signed in Washington, DC, on December 18, 2020.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Fossil Energy.

[FR Doc. 2020-28416 Filed 12-22-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-10-000.

Applicants: NextEra Energy

Transmission, LLC, GridLiance West LLC, GridLiance High Plains LLC, GridLiance HeartLand LLC.

Description: Response to December 10, 2020 Deficiency Letter of NextEra Energy Transmission, LLC, et al.

Filed Date: 12/16/20.

Accession Number: 20201216-5243.

Comments Due: 5 p.m. ET 1/6/21.

Docket Numbers: EC21-35-000.

Applicants: Lone Valley Solar Park I LLC, Lone Valley Solar Park II LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Lone Valley Solar Park I LLC, et al.

Filed Date: 12/16/20.

Accession Number: 20201216-5242.

Comments Due: 5 p.m. ET 1/6/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2819-006;

ER10-2358-007; ER10-2431-007;

ER14-1390-005; ER14-1397-005;

ER14-413-004; ER19-1778-002.

Applicants: ALLETE, Inc., ALLETE Clean Energy, Inc., Chanarambie Power Partners, LLC, Glen Ullin Energy Center, LLC, Lake Benton Power Partners LLC, Storm Lake Power Partners I LLC, Storm Lake Power Partners II, LLC.

Description: Triennial Market Power Analysis for Central Region of ALLETE, Inc., et al.

Filed Date: 12/16/20.

Accession Number: 20201216-5241.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: ER20-55-001.

Applicants: OhmConnect, Inc.

Description: Notice of Non-Material Change in Status of OhmConnect, Inc.

Filed Date: 12/16/20.

Accession Number: 20201216-5246.

Comments Due: 5 p.m. ET 1/6/21.

Docket Numbers: ER20-2768-001.

Applicants: Greensville County Solar Project, LLC.

Description: Compliance filing: Amended Market-Based Rate Tariff to be effective 2/15/2021.

Filed Date: 12/16/20.

Accession Number: 20201216-5191.

Comments Due: 5 p.m. ET 1/6/21.

Docket Numbers: ER21-281-001.

Applicants: MidAmerican Energy Company.

Description: Tariff Amendment:

Services Tariff v. 2—Revised (Amendment 1) to be effective

12/31/9998.

Filed Date: 12/17/20.

Accession Number: 20201217-5088.

Comments Due: 5 p.m. ET 1/7/21.

Docket Numbers: ER21-667-000.

Applicants: Glen Ullin Energy Center, LLC.

Description: § 205(d) Rate Filing: Glen Ullin Energy Center, LLC Revised MBR Tariff Filing to be effective 2/15/2021.

Filed Date: 12/16/20.

Accession Number: 20201216-5165.

Comments Due: 5 p.m. ET 1/6/21.

Docket Numbers: ER21-669-000.

Applicants: Morongo Transmission LLC.

Description: Baseline eTariff Filing: Initial Transmission Owner Tariff and

Transmission Revenue Requirement Filing to be effective 12/31/9998.

Filed Date: 12/17/20.

Accession Number: 20201217-5001.

Comments Due: 5 p.m. ET 1/7/21.

Docket Numbers: ER21-670-000.

Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

Description: § 205(d) Rate Filing: 2020-12-17_SA 3604 OTP-MPC T20-02 TIA (Concrete 115kV) to be effective 12/10/2020.

Filed Date: 12/17/20.

Accession Number: 20201217-5022.

Comments Due: 5 p.m. ET 1/7/21.

Docket Numbers: ER21-671-000.

Applicants: New York State Reliability Council, L.L.C.

Description: Informational Filing of the Revised Installed Capacity Requirement for the New York Control Area by the New York State Reliability Council, L.L.C.

Filed Date: 12/15/20.
Accession Number: 20201215–5228.
Comments Due: 5 p.m. ET 1/5/21.
Docket Numbers: ER21–672–000.
Applicants: Duke Energy Florida, LLC.
Description: Pre-Arranged/Pre-Agreed (Settlement and Settlement Agreement) Filing of Duke Energy Florida, LLC.
Filed Date: 12/16/20.
Accession Number: 20201216–5248.
Comments Due: 5 p.m. ET 1/6/21.
Docket Numbers: ER21–673–000.
Applicants: PA Solar Park II, LLC.
Description: Baseline eTariff Filing: Reactive Power Compensation Tariff Filing to be effective 12/18/2020.
Filed Date: 12/17/20.
Accession Number: 20201217–5071.
Comments Due: 5 p.m. ET 1/7/21.
Docket Numbers: ER21–674–000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing: 2020–12–17 EIM Entity Agreement—Tacoma to be effective 3/1/2021.
Filed Date: 12/17/20.
Accession Number: 20201217–5073.
Comments Due: 5 p.m. ET 1/7/21.
Docket Numbers: ER21–675–000.
Applicants: San Diego Gas & Electric Company.
Description: § 205(d) Rate Filing: 2021 RS Filing to be effective 1/1/2021.
Filed Date: 12/17/20.
Accession Number: 20201217–5126.
Comments Due: 5 p.m. ET 1/7/21.
Docket Numbers: ER21–676–000.
Applicants: NSTAR Electric Company.
Description: Tariff Cancellation: Cancellation of SEMASS Design, Engineering and Construction Agreement to be effective 12/17/2020.
Filed Date: 12/17/20.
Accession Number: 20201217–5139.
Comments Due: 5 p.m. ET 1/7/21.
Docket Numbers: ER21–677–000.
Applicants: Northern States Power Company, a Minnesota corporation.
Description: § 205(d) Rate Filing: 2020–12–17 NSP–MKPC–TCRA–598–0.1.0-Filing to be effective 2/16/2021.
Filed Date: 12/17/20.
Accession Number: 20201217–5142.
Comments Due: 5 p.m. ET 1/7/21.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 17, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–28388 Filed 12–22–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[FFP Project 101, LLC Project No. 14861–002]

Notice of Application Accepted For Filing And Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 14861–002.

c. *Date Filed:* June 23, 2020.

d. *Applicant:* FFP Project 101, LLC.

e. *Name of Project:* Goldendale Pumped Storage Project.

f. *Location:* Off-stream on the north side of the Columbia River at River Mile 215.6 in Klickitat County, Washington, with transmission facilities extending into Sherman County, Oregon. The project would be located approximately 8 miles southeast of the City of Goldendale, Washington. The project would occupy 18.1 acres of lands owned by the U.S. Army Corps of Engineers and administered by the Bonneville Power Administration.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Erik Steimle, Rye Development, 220 Northwest 8th Avenue Portland, Oregon 97209; (503) 998–0230; email—erik@ryedevelopment.com.

i. *FERC Contact:* Michael Tust at (202) 502–6522; or email at michael.tust@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* February 16, 2021.

The Commission strongly encourages electronic filing. Please file motions to

intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Goldendale Pumped Storage Project (P–14861–002).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is *not* ready for environmental analysis at this time.

l. The project would include the following new facilities: (1) A 61-acre upper reservoir formed by a 175-foot-high, 8,000-foot-long rockfill embankment dam at an elevation of 2,950 feet mean sea level (MSL) with a vertical concrete intake-outlet structure; (2) a 63-acre lower reservoir formed by a 205-foot-high, 6,100-foot-long embankment at an elevation of 590 feet MSL with a horizontal concrete intake-outlet structure and vertical steel slide gates; (3) an underground conveyance tunnel system connecting the two reservoirs consisting of a 2,200-foot-long, 29-foot-diameter concrete-lined vertical shaft, a 3,300-foot-long, 29-foot-diameter concrete-lined high pressure tunnel, a 200-foot-long, 22-foot-diameter high pressure manifold tunnel, three 600-foot-long, 15-foot-diameter steel/concrete penstocks, three 200-foot-long, 20-foot-diameter steel-lined draft tube tunnels with bonneted slide gates, a 200-foot-long, 26-foot-diameter concrete-lined low-pressure tunnel, and a 3,200-foot-long, 30-foot-diameter concrete-lined tailrace tunnel; (4) an underground powerhouse located between the upper and lower reservoir in a 0.83-acre powerhouse cavern containing three, 400-megawatt (MW)