

The licensee also requests that compliance with the minimum flow requirement in the East Branch Russian River be temporarily adjusted to a target flow and that compliance with the adjusted maximum diversion be temporarily adjusted to a demand-based allotment, with compliance based on a cumulative diversion allotment of 9,000 acre-feet (which would equate to the alternative 25 cfs maximum diversion). Following the conclusion of the irrigation season on October 16, the licensee would continue to provide demand-based water deliveries to PVID, but they would be limited to an average of 3 cfs. The licensee requests that the drought-related variance conclude when Lake Pillsbury storage exceeds 36,000 acre-feet following October 1, 2021, or is superseded by another variance. Due to the urgent nature of the variance request, Commission staff is approving the variance for a limited time (until June 21, 2021) until the public has an opportunity to review and comment on the licensee's proposal. Following the close of the public notice period and consideration of any comments received, Commission staff will take action on the remaining timeline associated with the licensee's request.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: May 5, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-09930 Filed 5-10-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-197-000]

Kern River Gas Transmission Company; Notice of Application and Establishing Intervention Deadline

Take notice that on April 23, 2021, Kern River Gas Transmission Company (Kern River), 2755 East Cottonwood Parkway, Suite 300, Salt Lake City, Utah 84121, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for its proposed Delta Lateral Project (Project). Specifically, Kern River requests authorization to construct, own, operate, and maintain 35.84 miles of 24-inch-diameter pipeline, a new delivery meter station, and related appurtenances in Millard County, Utah. The Project will provide natural gas to Intermountain Power Agency's (IPA) Intermountain Power Project (IPP), which is being converted from coal-fired electrical generation to natural gas-fired electrical generation. Kern River estimates the Project will cost approximately \$93,140,275, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to Michael T. Loeffler, Senior Director, Certificates and External Affairs, Kern River Gas Transmission Company, at (402) 398-7103, 1111 South 103rd Street, Omaha, Nebraska 68124, or by email at mike.loeffler@nngco.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are two ways to become involved in the Commission's review of this project: You can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a

¹ 18 CFR (Code of Federal Regulations) § 157.9.

motion to intervene is 5:00 p.m. Eastern Time on May 26, 2021.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before May 26, 2021.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number (CP21–197–000) in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address below.² Your written comments must reference the Project docket number (CP21–197–000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,³ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is May 26, 2021. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number (CP21–197–000) in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docsfiling/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below.⁶ Your motion to intervene must reference the Project docket number (CP21–197–000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Motions to intervene must be served on the applicant either by mail or email at: 1111 South 103rd Street, Omaha, Nebraska 68124, or by email at mike.loeffer@nngco.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic)

⁶ Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

⁹ 18 CFR 385.214(b)(3) and (d).

² Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

³ 18 CFR 385.102(d).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docsfiling/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on May 26, 2021.

Dated: May 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-09933 Filed 5-10-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-87-000.

Applicants: PPL Corporation, The Narragansett Electric Company.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of PPL Corporation, et al.

Filed Date: 5/4/21.

Accession Number: 20210504-5182.

Comments Due: 5 p.m. ET 5/25/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-2160-018; ER10-1907-021; ER10-1918-022; ER10-1930-014; ER10-1931-015; ER10-1932-016; ER10-1935-016; ER10-1950-022; ER10-1962-017; ER10-1966-016; ER10-2720-024; ER11-2642-019; ER11-3635-015; ER11-4428-025; ER12-1228-025; ER12-1880-024; ER12-2225-015;

ER12-2226-015; ER12-895-023; ER13-2112-013; ER13-2147-003; ER14-1630-012; ER14-2138-012; ER14-2707-020; ER15-1375-011; ER15-2101-010; ER15-2477-011; ER15-2601-008; ER16-1354-010; ER16-1872-012; ER16-2275-013; ER16-2276-013; ER16-90-011; ER17-822-008; ER17-823-008; ER18-1771-011; ER18-1952-010; ER18-2003-009; ER18-2182-009; ER18-2246-011; ER18-241-007; ER19-1392-006; ER19-2389-006; ER19-2398-007; ER20-2019-003; ER20-2064-003; ER20-2690-003; ER20-2695-003; ER21-254-004.

Applicants: FPL Energy Montezuma Wind, LLC, FPL Energy North Dakota Wind, LLC, FPL Energy North Dakota Wind II, LLC, FPL Energy South Dakota Wind, LLC, FPL Energy Stateline II, Inc., FPL Energy Vansycle, L.L.C., FPL Energy Wyman, LLC, FPL Energy Wyman IV, LLC, Frontier Utilities Northeast LLC, Garden Wind, LLC, Genesis Solar, LLC, Golden Hills Interconnection, LLC, Golden Hills North Wind, LLC, Golden Hills Wind, LLC, Golden West Power Partners, LLC, Gray County Wind, LLC, Grazing Yak Solar, LLC, Green Mountain Storage, LLC, Gulf Power Company, Hancock County Wind, LLC, Harmony Florida Solar, LLC, Hatch Solar Energy Center I, LLC, Heartland Divide Wind Project, LLC, High Lonesome Mesa Wind, LLC, High Majestic Wind I, LLC, High Majestic Wind II, LLC, High Winds, LLC, Jordan Creek Wind Farm LLC, Kingman Wind Energy I, LLC, Kingman Wind Energy II, LLC, Langdon Renewables, LLC, Limon Wind, LLC, Limon Wind II, LLC, Limon Wind III, LLC, Live Oak Solar, LLC, Logan Wind Energy LLC, Lorenzo Wind, LLC, Luz Solar Partners Ltd., III, Luz Solar Partners Ltd., IV, Luz Solar Partners Ltd., V, Mammoth Plains Wind Project, LLC, Mantua Creek Solar, LLC, Marshall Solar, LLC, McCoy Solar, LLC, Minco Wind, LLC, Minco Wind II, LLC, Minco Wind III, LLC, Minco IV & V Interconnection, LLC, Minco Wind Interconnection Services, LLC, Mohave County Wind Farm LLC.

Description: Notice of Change in Status of GridLiance Transcos (Part 2).

Filed Date: 4/30/21.

Accession Number: 20210430-5752.

Comments Due: 5 p.m. ET 5/21/21.

Docket Numbers: ER15-1883-012; ER10-1841-022; ER10-1845-022; ER10-1849-024; ER10-1851-014; ER10-1852-052; ER10-1857-016; ER10-1890-018; ER10-1899-016; ER10-2005-022; ER11-26-022; ER12-2227-024; ER12-569-025; ER13-1991-017; ER13-1992-017; ER13-712-026; ER13-752-015; ER15-1418-012; ER15-

1925-018; ER15-2582-009; ER15-2676-017; ER16-1672-015; ER16-2190-014; ER16-2191-014; ER16-2453-015; ER16-632-011; ER16-91-012; ER17-2152-011; ER18-1534-008; ER18-1863-008; ER18-1978-007; ER18-2118-010; ER18-882-010; ER19-1003-009; ER19-1393-009; ER19-1394-009; ER19-2269-004; ER19-2373-005; ER19-2437-005; ER19-2461-005; ER19-2901-006; ER19-987-009; ER20-1769-003; ER20-1980-004; ER20-1986-002; ER20-1987-004; ER20-2027-002; ER20-2049-003; ER20-2179-004; ER20-819-005; ER20-820-004.

Applicants: Adelanto Solar, LLC, Adelanto Solar II, LLC, Armadillo Flats Wind Project, LLC, Ashtabula Wind I, LLC, Ashtabula Wind II, LLC, Ashtabula Wind III, LLC, Baldwin Wind Energy, LLC, Blackwell Wind, LLC, Blythe Solar 110, LLC, Blythe Solar II, LLC, Blythe Solar III, LLC, Blythe Solar IV, LLC, Brady Interconnection, LLC, Brady Wind, LLC, Brady Wind II, LLC, Breckinridge Wind Project, LLC, Bronco Plains Wind, LLC, Butler Ridge Wind Energy Center, LLC, Carousel Wind Farm, LLC, Casa Mesa Wind, LLC, Cedar Bluff Wind, LLC, Cedar Springs Wind, LLC, Cedar Springs Wind III, LLC, Cedar Springs Transmission, LLC, Cerro Gordo Wind, LLC, Chaves County Solar, LLC, Chicot Solar, LLC, Cimarron Wind Energy, LLC, Coolidge Solar I, LLC, Cottonwood Wind Project, LLC, Crowned Ridge Wind, LLC, Crystal Lake Wind Energy I, LLC, Crystal Lake Wind Energy II, LLC, Crystal Lake Wind III, LLC, Dougherty County Solar, LLC, Day County Wind I, LLC, Desert Sunlight 250, LLC, Desert Sunlight 300, LLC, East Hampton Energy Storage Center, LLC, Elk City Renewables II, LLC, Elk City Wind, LLC, Emmons-Logan Wind, LLC, Endeavor Wind I, LLC, Endeavor Wind II, LLC, Energy Storage Holdings, LLC, Ensign Wind, LLC, ESI Vansycle Partners, L.P., Florida Power & Light Company, FPL Energy Cape, LLC, FPL Energy Green Power Wind, LLC, FPL Energy Illinois Wind, LLC.

Description: Notice of Change in Status of GridLiance Transcos (Part 1).

Filed Date: 4/30/21.

Accession Number: 20210430-5753.

Comments Due: 5 p.m. ET 5/21/21.

Docket Numbers: ER21-1846-000.

Applicants: Tilton Energy LLC, Yankee Street, LLC, Tait Electric Generating Station, LLC, Southern Illinois Generation Company, LLC, Sidney, LLC, Shelby County Energy Center, LLC, O.H. Hutchings CT, LLC, Monument Generating Station, LLC, Montpelier Generating Station, LLC, Lee County Generating Station, LLC, Grand Tower Energy Center, LLC, Gibson City