

fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments.

*Minutes:* A written summary of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC, 20585 between 9 a.m. and 4 p.m., Monday–Friday, except Federal holidays. The meeting summary will also be available by writing the EM–SSAB Chair or Designated Deputy Federal Officer of every EM–SSAB that participated in the meeting.

Issued at Washington, DC on January 11, 2001.

**Rachel Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 01–1481 Filed 1–17–01; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

**[FE Docket No. 00–53–NG, et al.]**

### **Office of Fossil Energy; Chinook Pipeline Company (The Successor to Xeno, Inc.), et al.; Orders Granting and Transferring Authority To Import and Export Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during December 2000, it issued Orders granting and transferring

authority to import and export natural gas. These Orders are summarized in the attached appendix and may be found on the FE website at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586–7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E–033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586–9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on January 9, 2001.

**Clifford P. Tomaszewski,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.*

Attachment.

## APPENDIX.—ORDERS GRANTING AND TRANSFERRING IMPORT/EXPORT AUTHORIZATIONS

[DOE/FE Authority]

| Order No.    | Date Issued | Importer/Exporter FE Docket No.                                                     | Import volume | Export volume | Comments                                                                                                                                 |
|--------------|-------------|-------------------------------------------------------------------------------------|---------------|---------------|------------------------------------------------------------------------------------------------------------------------------------------|
| 1615–A ..... | 12/04/00    | Chinook Pipeline Company (The Successor to Xeno, Inc.) 00–53–NG.                    |               |               | Transfer of blanket export authority.                                                                                                    |
| 992–A .....  | 12/08/00    | Engage Energy Canada, L.P. (The Successor to Westcoast Gas Services Inc.) 94–74–NG. |               |               | Transfer of long-term import authority.                                                                                                  |
| 993–A .....  | 12/08/00    | Engage Energy Canada, L.P. (The Successor to Westcoast Gas Services Inc.) 94–75–NG. |               |               | Transfer of long-term import authority.                                                                                                  |
| 994–A .....  | 12/08/00    | Engage Energy Canada, L.P. (The Successor to Westcoast Gas Services Inc.) 94–76–NG. |               |               | Transfer of long-term import authority.                                                                                                  |
| 996–A .....  | 12/08/00    | Engage Energy Canada, L.P. (The Successor to Westcoast Gas Services Inc.) 94–78–NG. |               |               | Transfer of long-term import authority.                                                                                                  |
| 1656 .....   | 12/08/00    | Pemex Gas Y Petroquimica Basica 00–93–NG.                                           | (1)160 Bcf    |               | Import and export a combined total to and from Canada and Mexico, beginning on January 1, 2001, and extending through December 31, 2002. |
| 1657 .....   | 12/08/00    | Hunt Oil Company of Canada, Inc. 00–95–NG.                                          | 6 Bcf         |               | Import from Canada beginning on December 1, 2000, and extending through November 30, 2002.                                               |
| 1658 .....   | 12/15/00    | Engage Energy Canada, L.P. 00–96–NG.                                                | 1,000 Bcf     | 1,000 Bcf     | Import from Canada, including LNG and export to Canada, beginning on January 1, 2001, and extending through December 31, 2002.           |
| 1659 .....   | 12/18/00    | The Montana Power Company 00–94–NG.                                                 | 20 Bcf        |               | Import from Canada beginning on February 7, 2001, and extending through February 6, 2003.                                                |
| 1660 .....   | 12/21/00    | Coast Energy Group, A Division of Cornerstone Propane L.P. 00–99–NG.                |               | 40 Bcf        | Import and export a combined total to and from Canada and Mexico, beginning on January 1, 2001, and extending through December 31, 2002. |
| 1661 .....   | 12/22/00    | Sprague Energy Corp. 00–98–NG                                                       | 50 Bcf        |               | Import from Canada beginning on January 1, 2001, and extending through December 31, 2002.                                                |
| 1662 .....   | 12/26/00    | Wisconsin Gas Company 00–97–NG.                                                     | 200 Bcf       |               | Import from Canada beginning on January 1, 2001, and extending through December 31, 2002.                                                |

APPENDIX.—ORDERS GRANTING AND TRANSFERRING IMPORT/EXPORT AUTHORIZATIONS—Continued  
[DOE/FE Authority]

| Order No.  | Date Issued | Importer/Exporter FE Docket No.             | Import volume | Export volume | Comments                                                                                                                        |
|------------|-------------|---------------------------------------------|---------------|---------------|---------------------------------------------------------------------------------------------------------------------------------|
| 1663 ..... | 12/27/00    | IDACORP Energy Solutions L.P.<br>00–100–NG. | 730 Bcf       |               | Import and export a combined total to and from Canada, beginning on December 20, 2000, and extending through December 19, 2002. |

[FR Doc. 01–1479 Filed 1–17–01; 8:45 am]

BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01–208–000]

#### Amoco Production Company, et al.; Notice of Emergency Petition

DATE: January 11, 2001.

Take notice that on January 5, 2001, Amoco Production Company, BP Exploration & Oil Inc., Chevron U.S.A. Inc., ExxonMobil Gas Marketing Company, a division of Exxon Mobil Corporation, and Shell Offshore Inc. (Producers) tendered for filing an emergency petition requesting the Commission to issue an immediate temporary restraining order, prior to January 9, 2001, to prevent Southern Natural Gas Company from shutting in natural gas supply upstream of the Toca processing plants, located in Louisiana. In addition, the Producers request the Commission to schedule an emergency technical conference to explore all of the issues as soon as possible.

Producers states that copies of the filing have been served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 16, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,  
Secretary.

[FR Doc. 01–1424 Filed 1–17–01; 8:45 am]

BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01–46–002]

#### Carnegie Interstate Pipeline Company; Notice of Compliance Filing

January 11, 2001.

Take notice that on January 8, 2001, Carnegie Interstate Pipeline Company (CIPCO), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, with an effective date of November 1, 2000:

Substitute first Revised Tariff Sheet No. 116

CIPCO states that this tendered sheet is filed in compliance with Order No. 587–L, issued in Docket No. RM96–1–014 by the Commission on June 30, 2000 and implements 18 CFR 284.(c)(ii), regarding the netting and trading of imbalances on CIPCO's system, and further responds to the Commission's directive in its Order of December 21, 2000, herein.

CIPCO states that a copy of the filing is being served on each of CIPCO's jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,  
Secretary.

[FR Doc. 01–1422 Filed 1–17–01; 8:45 am]

BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00–3661–001]

#### Central Hudson Gas & Electric; Notice of Filing

January 11, 2001.

Take notice that on December 11, 2000, Central Hudson Gas and Electric Corporation (Central Hudson), tendered for filing its FERC Rate Schedule No. 201 which sets forth the terms and charges for transmission facilities provided by the Company to Consolidated Edison company of New York, Inc., and Niagara Mohawk Power Corporation for the transmission of output from the Roseton Generating Station.

Rate Schedule FERC No. 201 is issued in compliance with the October 10, 2000 order issued in Docket No. ER00–3661–000, which required the Company to file rate schedule designations as required in Order No. 614. Accordingly, Rate Schedule FERC No. 201 supersedes Rate Schedule FERC No. 42.

Central Hudson states that a copy of its filing was served on Con Edison, Niagara Mohawk and the State of New York Public Service Commission.