

Filed Date: 8/31/21.

Accession Number: 20210831–5188.

Comment Date: 5 p.m. ET 9/21/21.

Docket Numbers: ER21–2805–000.

Applicants: Kentucky Utilities Company.

Description: § 205(d) Rate Filing: KU Concurrence to BREC Construction Specifications Agreement FERC RS No. 521 to be effective 8/23/2021.

Filed Date: 8/31/21.

Accession Number: 20210831–5190.

Comment Date: 5 p.m. ET 9/21/21.

Docket Numbers: ER21–2806–000.

Applicants: Florida Power & Light Company.

Description: Baseline eTariff Filing: Florida Power & Light Company's Filing to Re-Baseline T–1 Tariff to be effective 9/1/2021.

Filed Date: 8/31/21.

Accession Number: 20210831–5192.

Comment Date: 5 p.m. ET 9/21/21.

Docket Numbers: ER21–2808–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2969R3 Associated Electric Cooperative, Inc. NITSA NOA to be effective 8/1/2021.

Filed Date: 8/31/21.

Accession Number: 20210831–5202.

Comment Date: 5 p.m. ET 9/21/21.

Docket Numbers: ER21–2809–000.

Applicants: Florida Power & Light Company.

Description: Baseline eTariff Filing: Florida Power & Light Company's Re-Baseline Filing of TSA Database to be effective 9/1/2021.

Filed Date: 8/31/21.

Accession Number: 20210831–5203.

Comment Date: 5 p.m. ET 9/21/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 31, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–19207 Filed 9–3–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21–33–000]

Commission Information Collection Activities (Ferc–566); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–566 (Annual Report of a Utility's 20 Largest Purchasers), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

DATES: Comments on the collection of information are due October 7, 2021.

ADDRESSES: Send written comments on FERC–566 to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–0114) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC21–33–000) to the Commission as noted below. Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:**

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (Including Courier) Delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions:

OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain; Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–566 (Annual Report of a Utility's 20 Largest Purchasers).

OMB Control No.: 1902–0114.

Type of Request: Three-year extension of the FERC–566 information collection requirements with no revisions to the current requirements.

Abstract: Section 305(c) of the Federal Power Act (FPA),¹ mandates federal oversight and approval of certain electric corporate activities to ensure that neither public nor private interests are adversely affected. The FPA prescribes information filing requirements to achieve this goal. These filing requirements are found at 18 CFR 131.31, and serve as the basis for FERC–566.

FERC–566 implements FPA requirements that each public utility annually publishes a list of the 20 purchasers which purchased the largest annual amounts of electric energy sold by such public utility during any of the three previous calendar years. The public disclosure of this information provides the information necessary to determine whether public or private interests will be adversely affected by business relationships between public utilities and their 20 largest purchasers of electricity.

This information collection request includes proposed changes in Form 566 in accordance with the public display requirements at 5 CFR 1320.5(b).

Type of Respondents: Public utilities.

Estimate of Annual Burden: The Commission estimates 321 responses

¹ 16 U.S.C. 825d.

annually, and 4 hours and \$332 per response. The total estimated burdens per year are 1,284 hours and \$106,572.

These burdens are itemized in the following table:

Number of respondents	Annual number of responses per respondent	Total number of responses (column A × column B)	Average burden & cost per response ²	Total annual burden hours & total annual cost (column C × column D)	Cost per respondent (\$) (column E ÷ column A)
A.	B.	C.	D.	E.	F.
321	1	321	4 hrs.; \$348	1,284 hrs.; \$111,708	\$348

Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 1, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-19359 Filed 9-3-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-462-001]

Roaring Fork Interstate Gas Transmission, LLC; Notice of Amendment to Application and Establishing Intervention Deadline

Take notice that on August 26, 2021, Roaring Fork Interstate Gas Transmission, LLC (RFIGT), 1125 17th Street, Suite 650, Denver, Colorado 80202, filed, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations an amendment to its application in Docket No. CP21-462-000 to acquire certain facilities from Kaiser-Frontier Midstream, LLC in Laramie County, Wyoming and Weld County, Colorado. RFIGT filed revised versions of Exhibits N, P, and S, which includes an

acquisition adjustment in its rate base and cost of service. Thus, RFIGT amends its proposal to reflect a maximum monthly reservation recourse rate for Rate Schedule FT of \$12.59 per dekatherm (Dth) per month and a commodity rate for interruptible services under Rate Schedule IT to \$0.41 per Dth, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding RFIGT's application may be directed to Mark R. Haskell, Counsel for Roaring Fork Interstate Gas Transmission, LLC, Blank Rome LLP, 1825 Eye Street NW, Washington, DC 20006, by telephone at (202) 420-2654 or by email at mhaskell@blankrome.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of

Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on September 22, 2021. How to file comments and motions to intervene is explained below.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before September 22, 2021. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be

² Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2021 average hourly costs for wages and benefits, *i.e.*, \$87.00/hour.

¹ 18 CFR (Code of Federal Regulations) 157.9.