

Comment Date: February 11, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-3153 Filed 2-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-420-000]

Red Lake Gas Storage, L.P.; Notice of Meeting With the Hualapai Nation Regarding the Proposed Red Lake Gas Storage Project

February 4, 2003.

The staff of the Federal Energy Regulatory Commission (Commission) is issuing this notice to announce the date and location of a meeting with the Hualapai Nation to address certain issues regarding the proposed Red Lake Gas Storage Project. The meeting will be held on February 12, 2003, at 1 pm, at the Hualapai Nation's Tribal Multipurpose Building in Peach Springs, Arizona 86434. This is a rescheduled meeting that was supposed to have been held on January 24, 2003.

The Commission staff will be preparing an environmental assessment (EA) for Red Lake Gas Storage, L.P.'s (Red Lake) proposed project in Mohave County, Arizona, in cooperation with the U.S. Department of the Interior, Bureau of Land Management (BLM), Arizona Department of Environmental Quality (ADEQ), and the Arizona Game and Fish Department (AGFD). The planned facilities would consist of two solution-mined underground salt caverns, about 52 miles of various diameter pipeline, a 25,000-horsepower (hp) compressor station, a 9,000-hp compressor station, four water withdrawal wells, four brine disposal wells, and appurtenant facilities. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

In view of the potential for impacts to resources of special concern to the Hualapai Nation resulting from construction of the proposed project, the meeting will not be open to the public. Attendance at the meeting will be limited to the Hualapai Tribal Council, members of the Hualapai Tribe, and

representatives of the Commission, BLM, ADEQ, AGFD, and Red Lake.

Magalie R. Salas,

Secretary.

[FR Doc. 03-3139 Filed 2-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER01-3109-000 and ER01-3109-001]

Renaissance Power, L.L.C.; Notice of Issuance of Order

February 4, 2003.

Renaissance Power, L.L.C. (Renaissance), a wholly-owned subsidiary of Dynegy, Inc., submitted for filing a rate schedule under which Renaissance will engage in wholesale electric power and energy transactions at market-based rates. Renaissance also requested waiver of various Commission regulations. In particular, Renaissance requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Renaissance. On January 29, 2002, pursuant to delegated authority, the Director, Division of Tariffs and Rates—West, granted requests for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Renaissance should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 14, 2003..

Absent a request to be heard in opposition by the deadline above, Renaissance is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Renaissance, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be

adversely affected by continued approval of Renaissances' issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-3142 Filed 2-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-472-004, RP01-31-004, and RP02-443-002]

USG Pipeline Company; Notice of Tariff Filing

February 4, 2003.

Take notice that on January 28, 2003, USG Pipeline Company (USGPC) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Substitute First Revised Sheet No. 57, Substitute Original Sheet No. 57A, and Substitute First Revised Sheet No. 58, with an October 1, 2002 effective date.

USGPC states that the sole purpose of the instant filing is to incorporate onto the correctly paginated sheets tariff language which was accepted by the Commission's order issued September 25, 2002 in Docket Nos. RP00-472-001 and RP01-31-001, and in an unpublished Letter Order issued September 30, 2002 in Docket No. RP02-443-000.

USGPC states that complete copies of this filing are being provided to its sole customer, United States Gypsum Company, which receives service as certificated under part 157 of the Commission's regulations, and to interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: February 10, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-3148 Filed 2-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-45-000]

Williston Basin Interstate Pipeline Company; Notice of Application

February 4, 2003.

Take notice that on January 29, 2003., Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck, North Dakota 58506-5601, filed in Docket No. CP03-37-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for permission and approval to abandon compression and appurtenant facilities in Johnson County, Wyoming, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "FERRIS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Williston Basin proposes to abandon a leased 1,478 horsepower compressor unit and appurtenant facilities located

within the Billy Creek Compressor Station in Johnson County. It is stated that the compressor unit was installed in 1999 by Williston Basin and owned by KCI, Inc. (KCI), in order for Williston Basin to gain access to additional gas supplies, and it was used to meet the requirements of a firm transportation agreement. Williston Basin asserts that it leased the compressor unit from KCI for \$150,000 per year. It is explained that the transportation agreement has expired, with an expiration date of December 20, 2002, and that Williston Basin no longer needs the compressor unit. Williston Basin states that it made the capacity available to its shippers, but that no shipper has expressed interest in acquiring the capacity at this time. It is asserted that Williston Basin would remove the compressor unit and return it to KCI in order to avoid incurring additional leasing costs. It is further asserted that removal of the compressor would have no adverse impact on Williston Basin's current operations or on its customers.

Any questions concerning this application may be directed to Keith A. Tigelaar, Director of Regulatory Affairs, at (701) 530-1560.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866)206-3676, or, for TTY, contact (202)502-8659.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: February 25, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-3141 Filed 2-7-03; 8:45 am]

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